

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

MAR 04 2016

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other 1b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____		5. Lease Serial No. BHL: NMLC061873 6. If Indian, Allottee or Tribe Name _____ 7. Unit or CA Agreement Name and No. 891005247X 8. Lease Name and Well No. Cotton Draw Unit 252H 9. AFI Well No. 30-025-42619 10. Field and Pool or Exploratory Paduca; Delaware, North 11. Sec., T., R., M., on Block and Survey or Area Sec 7, T25S, R32E 12. County or Parish Lea 13. State NM 14. Date Spudded 6/7/15 15. Date T.D. Reached 6/23/15 16. Date Completed 2/3/16 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 17. Elevations (DF, RKB, RT, GL)* GL: 3447.7' 18. Total Depth: MD 13,024' TVD 8199.52' 19. Plug Back T.D.: MD _____ TVD _____ 20. Depth Bridge Plug Set: MD _____ TVD _____ 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CBL/GR-CCL 22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)	
2. Name of Operator Devon Energy Production Company, L.P. 3. Address 333 West Sheridan Ave, Oklahoma City, OK 73102 3a. Phone No. (include area code) 405-228-4248 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 100' FNL & 1780' FEL Unit B, Sec 7, T25S, R32E At top prod. interval reported below _____ At total depth 350' FSL & 1965' FEL Unit O, Sec 7, T25S, R32E			

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" H-40	48#	0	848'		900 sx cmt	0	0	339 sx
12-1/4"	9-5/8" J-55 & HCK-55	40#	0	4521'		1380 sx cmt	0	0	321 sx
8-3/4"	5-1/2" CDC-HTC, P-110RY	17#	0	13,024'		1735 sx cmt	3185'		

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
7/8" & 3-1/2"	7764.7'							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware	8448'	12,964'	8448' - 12,964'		432	open
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
8448' - 12,964'	2079 gals 15% HCl Acid, 3,371,000# 30/50 White

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/3/16	2/18/16	24	→	1170	1290	2464			Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	383psi	234psi	→				1102.564		

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

MAR 30 2016

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Delaware	8121'			Delaware	8121'

32. Additional remarks (include plugging procedure):

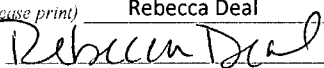
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Rebecca DealTitle Regulatory Compliance Analyst

Signature

Date 3/2/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)