

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC065194

| | | | |
|--|--|---|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 6. If Indian, Allottee or Tribe Name | |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____ | | 7. Unit or CA Agreement Name and No. | |
| 2. Name of Operator ENDURANCE RESOURCES LLC | | Contact: PEGGY REDMAN E-Mail: peggy@enduranceresourcesllc.com | |
| 3. Address 203 WEST WALL STREET SUITE 1000 MIDLAND, TX 79701 | | 3a. Phone No. (include area code) Ph: 432-242-4680 | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNE 155FNL 1980FEL At top prod interval reported below NWNE 155FNL 1980FEL At total depth SWSE 346FSL 1997FEL | | 8. Lease Name and Well No. STARCASTER 17 FEDERAL COM 3H | |
| 14. Date Spudded 12/02/2015 | | 15. Date T.D. Reached 01/04/2016 | |
| 16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 02/04/2016 | | 9. API Well No. 30-025-42917 | |
| 18. Total Depth: MD 14995 TVD 10410 | | 19. Plug Back T.D.: MD 14964 TVD 10410 | |
| 20. Depth Bridge Plug Set: MD TVD | | 10. Field and Pool, or Exploratory BELL LAKE BONE SPRING N | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE | | 11. Sec., T., R., M., or Block and Survey or Area Sec 18 T23S R34E Mer | |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) | | 12. County or Parish LEA | |
| 23. Casing and Liner Record (Report all strings set in well) | | 13. State NM | |
| 17. Elevations (DF, KB, RT, GL)* 3489 GL | | | |

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 17.500 | 13.375 J55 | 54.5 | | | 1095 | 875 | 229 | | 120 |
| 12.250 | 9.625 J55 | 40.0 | | | 5013 | 1230 | 373 | | 6 |
| 8.750 | 5.500 P110 | 20.0 | | | 14995 | 1640 | 775 | 3050 | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| | | | | | | | | |

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------------|-------|--------|---------------------|-------|-----------|--------------|
| A) 2ND BONE SPRING | 10670 | 14936 | 10670 TO 14936 | 0.420 | 1908 | OPEN |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 10670 TO 14936 | A/96,255 GALS. 15% NEFE HCL ACID. FRAC W/247,286 BBLs. GEL WATER AND 11,297,461# PROPPANT. |
| | |
| | |

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 02/07/2016 | 02/19/2016 | 24 | → | 1826.0 | 3365.0 | 2983.0 | | | FLows FROM WELL |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 52/64 | SI | 875.0 | → | 1826 | 3365 | 2983 | 1842 | POW | |

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | SI | | → | | | | | | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #331901 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | → | | | | | | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|-----------|-----|--------|------------------------------|---------------|-----------------|
| | | | | RUSTLER | 996 |
| | | | | TOP SALT | 1301 |
| | | | | BELL CANYON | 5040 |
| | | | | BRUSHY CANYON | 7225 |
| | | | | BONE SPRING | 8495 |
| | | | | 1ST SAND | 9575 |

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #331901 Verified by the BLM Well Information System.
For ENDURANCE RESOURCES LLC, sent to the Hobbs

Name (please print) MANNY SIRGO III

Title ENGINEER

Signature (Electronic Submission)

Date 02/22/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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