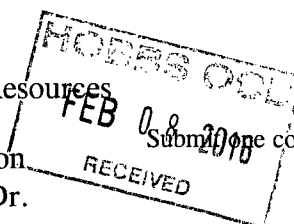


District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011



Submit copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address COG Operating LLC 2208 W. Main Street Artesia, NM 88210		<sup>2</sup> OGRID Number 229137
		<sup>3</sup> Reason for Filing Code/ Effective Date NW
<sup>4</sup> API Number 30 - 025-42789	<sup>5</sup> Pool Name Red Hills; Bone Spring, North	<sup>6</sup> Pool Code 96434
<sup>7</sup> Property Code 39748	<sup>8</sup> Property Name Tyrell Fee	<sup>9</sup> Well Number 2H

II. <sup>10</sup> Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	14	24S	33E		190	North	990	East	Lea

<sup>11</sup> Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	14	24S	33E		354	South	656	East	Lea
<sup>12</sup> Lse Code P	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 2/2/16	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
151618	Enterprise Field Services, LLC P.O. Box 4503 Houston, TX 77210-4503	O
147831	Agave Energy Company 105 S. 4 <sup>th</sup> Street Artesia, NM 88210	G

IV. Well Completion Data

<sup>21</sup> Spud Date 11/4/15	<sup>22</sup> Ready Date 1/9/16	<sup>23</sup> TD 13814'	<sup>24</sup> PBDT 13740'	<sup>25</sup> Perforations 9458-13725'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	1320'	1000		
12 1/4"	9 5/8"	5305'	1550		
8 3/4"	5 1/2"	13810'	2980		
	2 7/8"	8830'			

V. Well Test Data

<sup>31</sup> Date New Oil 1/15/16	<sup>32</sup> Gas Delivery Date 2/2/16	<sup>33</sup> Test Date 2/3/16	<sup>34</sup> Test Length 24 Hrs	<sup>35</sup> Tbg. Pressure 580#	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size 48/64"	<sup>38</sup> Oil 540	<sup>39</sup> Water 3749	<sup>40</sup> Gas 843		<sup>41</sup> Test Method Flowing

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:  
Stormi Davis

Title:  
Regulatory Analyst

E-mail Address:  
sdavis@concho.com

Date:  
2/5/16

Phone:  
575-748-6946

OIL CONSERVATION DIVISION	
Approved by:	
Title:	Petroleum Engineer
Approval Date:	2/3/2016
<div><div>E-PERMITTING -- New Well</div><div>Comp <input checked="" type="checkbox"/> P&amp;A <input type="checkbox"/> TA <input type="checkbox"/></div><div>CSNG <input checked="" type="checkbox"/> Loc Chng <input type="checkbox"/></div><div>ReComp <input type="checkbox"/> Add New Well <input type="checkbox"/></div><div>Cancel Well <input type="checkbox"/> Create Pool <input type="checkbox"/></div></div>	

05  
APR 04 2016

gm