(August 2007) DEF	OCD Hob UNITED STATES PARTMENT OF THE INTERIOR EAU OF LAND MANAGEMENT		D Hobbs	FORM APPROVED OMB No. 1004-0137
			-	Expires: July 31, 2010 5. Lease Serial No.
SUNDRY NOTICES AND REPORTS ON				6. If Indian, Allottee or Tribe Name
		o drill or to re-enter ar PD) for such proposa		
SUBMI 1. Type of Well	T IN TRIPLICATE – Other	instruction	DCD	7. If Unit of CA/Agreement, Name and/or No.
Gas W		APR 042	010	8. Well Name and No. A. H. BLINEBRY FEDERAL NCT-1 # 1
2. Name of Operator CHEVRON U.S.A	A. INC.	DECEN		9. API Well No. 30-025-12136
3a. Address 15 SMITH ROAD MIDLAND, TX. 79705		3b. Phone No. <i>(include area co</i> 432-687-7375 LEE ROAK		10. Field and Pool or Exploratory Area BLINEBRY O & G / TUBB O & G
4. Location of Well (Footage, Sec., T.,	R., M., or Survey Description)	)		11. Country or Parish, State
660' FSL & 1,980' FEL, SEC-19, T- 22S, R-38E	E, UNIT LETTER O			LEA COUNTY, NM.
12. CHEC	CK THE APPROPRIATE BO	X(ES) TO INDICATE NATUR	E OF NOTIC	E, REPORT OR OTHER DATA
TYPE OF SUBMISSION	UBMISSION TYPE OF ACTION			
Notice of Intent	Acidize	Deepen		ction (Start/Resume) Water Shut-Off
	Alter Casing	Fracture Treat		mation Well Integrity
Subsequent Report	Casing Repair	New Construction Plug and Abandon	Tempo	orarily Abandon
Final Abandonment Notice	Convert to Injection	Plug Back		Disposal
03/16/16 DIL 7" CIDD CET @ 5 530		ALY & SPOT 20 SV CL IICII CA	AT 5 5201 5	344' WOC & TAC @ 5 244' TEST COOD 600 DO
03/17/16 PERF @ 5,220', UNABLE @ 5,070', PERF @ 4,015', UNABLE	TO EST. CIR. MIX & SPO TO EST. CIR. MIX & SPO	OT 45 SX CL "C" CMT. 5,270'- OT 50 SX CL "C" CMT. 4,065	-5,000', WITN '-3,767', WO	NESSED JACK JOHNSON W/ BLM. WOC & TAG C & TAG @ 3,794'. WITNESSED J. JOHNSON BLI
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