В	UNITED STATES DEPARTMENT OF THE INTERIO UREAU OF LAND MANAGEMEN	NT	5. Lease Serial N	FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010	
Do not use th	Y NOTICES AND REPORTS ON is form for proposals to drill or II. Use Form 3160-3 (APD) for s	r to re-enter an		ttee or Tribe Name	
SUE	BMIT IN TRIPLICATE - Other instruction	s on page 2.	7. If Unit of CA/	Agreement, Name and/or No.	
1. Type of Well ✓ ✓ Oil Well G	as Well Other		8. Well Name an	d No.	
2. Name of Operator /			XI	XION FEDERAL # 1       9. API Well No.	
CHEVRON U				30-025-27846	
Address     3b. Phone No. (include area code)       SMITH ROAD     432-687-7375 LEE ROAK			10. Field and Poo	10. Field and Pool or Exploratory Area QUEEN	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2,310 FSt & 2,310 FEL, SEC-18, T-18S, R-32E, MER NMP.			11. Country or Pa	11. Country or Parish, State LEA COUNTY, NM.	
12. Cl	HECK THE APPROPRIATE BOX(ES) TO I	NDICATE NATURE (	OF NOTICE, REPORT OR	OTHER DATA	
TYPE OF SUBMISSION		TYPE	E OF ACTION	(	
Notice of Intent		Deepen racture Treat	Production (Start/Resun	INT TO PA P&A NR	
Subsequent Report		lew Construction	Recomplete	P&AR	
Final Abandonment Notice		lug and Abandon lug Back	Temporarily Abandon Water Disposal	12	
02/22/16 MI & RU P & A EQUIP	. POOH W/ TUBING.				
MIX & SPOT 15 SX CL 02/24/16 PERF @ 2,870', EST. 02/25/16 RIH TAG @ 1,573', PE	D.	0 3,329' INJ. 2 BBL @ 1,000' VOC & TAG @ 1,037' LL HEAD 3' BGL, INS	, MIX & SQZ 125 SX CL ' , PERF & CIR 135 SX CL STALL REQUIRED DRY I	C" CMT. 2,870'-2,000'. . "C" CMT. HOLE MARKER AS PER	
MIX & SPOT 15 SX CL 02/24/16 PERF @ 2,870', EST. 250' BACK TO SURFA COA'S TURN OVER TO RECLA CLOSED LOOP SYSTEM USED BOND COVERAGE: CA 0329	C" CMT. 3,480'-3,332'. WOC & TAG @ 2BBL @ 900 PSI, PERF @ 2,350', EST. RF & CIR 30 SX CL "C" 1,240'-1,140', W ICE ON BOTH STRINGS. CUT OFF WEI MATION. D. CLANARY S. CLANARY S. CLANARY	0 3,329' INJ. 2 BBL @ 1,000' VOC & TAG @ 1,037' LL HEAD 3' BGL, INS /	, MIX & SQZ 125 SX CL ' , PERF & CIR 135 SX CL STALL REQUIRED DRY I	C" CMT. 2,870'-2,000'. . "C" CMT. HOLE MARKER AS PER g of the well bore. retained until	
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