

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

Energy, Minerals and Natural Resources

Revised July 18, 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36432 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
6. State Oil & Gas Lease No. SA SWD
7. Lease Name or Unit Agreement Name Shelley 34 STATE ✓
8. Well Number 3 ✓
9. OGRID Number 322673 30548
10. Pool name or Wildcat San Andres SWD
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD ✓

2. Name of Operator
CART HILL Energy, LLC ✓

3. Address of Operator
125 West Saint Anne, Hobbs NM 88240

4. Well Location
Unit Letter B : 990 feet from the N line and 1700 feet from the E line ✓
Section 34 Township 19S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐ SWD
CLOSED-LOOP SYSTEM ☐
OTHER: Run IPC 3 1/2" T&E PKR ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Will rig up morning of 3/30/16 to
Run Packer on 3 1/2" IPC Tubing. Plan to
Set PKR @ 4150' - 4190'. Back side
will be loaded w/ PKR fluid and annulus
tested to 500 PSI. MIT will then be
scheduled.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marvin Burrows TITLE Manager DATE 3/28/16
Type or print name MARVIN BURROWS E-mail address: BURROWSMARVIN@GMAIL.COM PHONE: 575-631-8067

For State Use Only

APPROVED BY: Bill Swamish TITLE Staff Manager DATE 4/7/16
Conditions of Approval (if any):

APR 07 2016