

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-00103

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

HC Posey A

8. Well Number 6

9. OGRID Number

16470-164070

10. Pool name or Wildcat

Caprock Wolfcamp, East

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Paladin Energy Corp.

3. Address of Operator

10290 Monroe Dr., Suite 301, Dallas, Texas 75229

4. Well Location

Unit Letter H : 1650' feet from the North line and 990' feet from the East line

Section 11 Township 12-S Range 32-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4349' DR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Request to test CIBP and extend T&A Status of wellbore. CIBP set at 4,834'.

MI & RU pump truck. Pressure casing to 500# and test for 30 min. Submit chart.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David Plaisance

TITLE V.P.

DATE 11/24/2015

Type or print name David Plaisance

E-mail address: dplaisance@paladinenergy.com PHONE: 214-654-0132

For State Use Only

APPROVED BY:

Maley & Brown

TITLE Dist. Supervisor

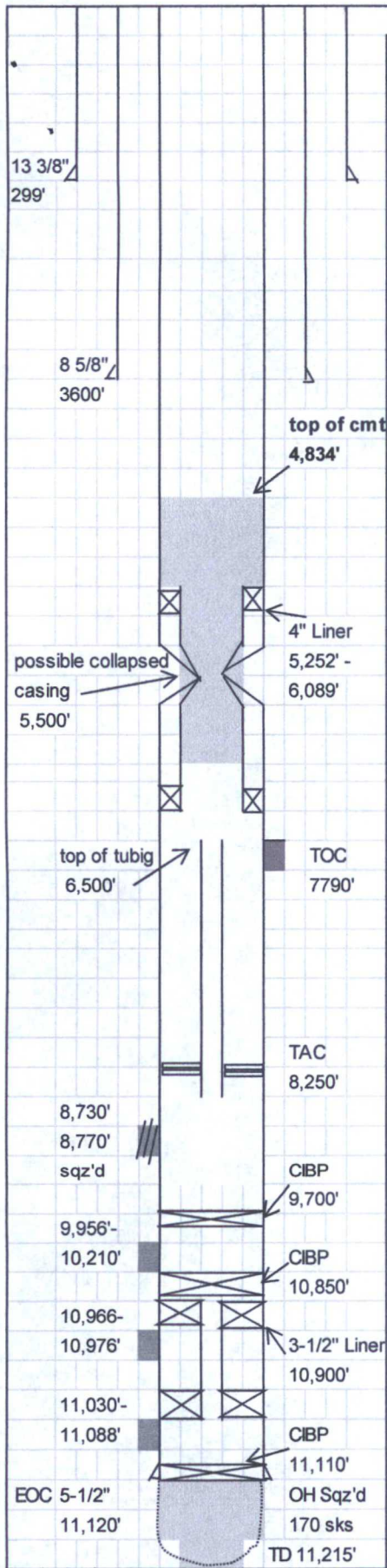
DATE 4/11/2014

Conditions of Approval (if any):

NO PROD REPORTED - 85 MONTHS.

APR 11 2016

MB



Lease:	H.C. Posey A	Well:	#6	API #	30-025-00103
Field:	East Caprock	County:	Lea	State	New Mexico
Section	11	Township	12-S	Range	32-E
Elev. GL	4336'	Elev. DF	4349'	Elev. KB	4350'
Spudded	12/5/1953	Completed	2/23/1954	1650 FNL, 990 FEL	

Surface Casing	13 3/8" OD	36#/Ft.	Grade	Armco SJ, SW
	Set @	299'	Hole Size	17 1/2"
	TOC	Sur.	Sacks	225 - Cir.
Intermediate Casing	8 5/8" OD	24 & 32#/Ft.	Grade	J-55
	Set @	3600'	Hole Size	12 1/4", 11"
	TOC	cir	Sacks	1,500
Production Casing	5-1/2"	17 & 20#/Ft.	Grade	J-55, N-80
	Set @	11,120'	Hole Size	7-7/8"
	TOC	7790'	Sacks	600
Liner Record	4" OD	9.5 #/Ft.	Grade	
	Top @	5,252'	Bottom @	6,089'
	Screen		Hole Size	
	TOC		Sacks	packers
Tubing Detail	Pkr. Set @		Grade/Trd.	
	Nipples		EOT	
	Anchors		Rods	
Perforation Record		11,120-215' O.H. squeezed 170 sks.		
		11,030-11,088'		
		10,966-976' (isolated w/ 3-1/2" liner)		
Current Perfs.		9,956-90', 10,010-40', 10185-210'		
		8,730-70'		

Remarks:

Possible collapsed casing and 4" scab liner at about 5,500'
Tubing at approximately 6,500'.

12/16/2010 - 12/17/2010 Notified Maxcy Brown, NMOCD

Set Tubing at 5,435' spot 25 sacks cement, Set tubing at 5,095' spot
39 sacks cement, WOC, tag cement at 4,834'

Loaded casing w/ 10 bbls of brine and pressure to 510#, held
for 30 minutes, no bleed off, recorded chart. Shut-in Wellbore

Comments:

Present Completion - T & A'd