



# API Well Number Banner

## Report Description

This report shows a Well's API Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



**30025391970000**

30 25 39197

WEST HOBBS SAN ANDRES UNIT

No.513

LINN OPERATING, INC.

4/11/2016

# RECEIVED

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

JUL 29 2010  
HOBBSOCD

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

## Release Notification and Corrective Action

### OPERATOR

☐ Initial Report ☒ Final Report

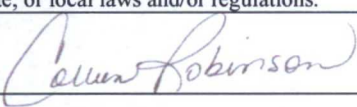
Name of Company: Arena Resources, Inc.	Contact: Fred Holmes
Address: 2130 W. Bender Blvd. - Hobbs, NM	Telephone No.: 575-738-1739 - 432-631-3757
Facility Name: East Hobbs San Andres Unit #513	Facility Type: Oil Well
Surface Owner: Arena Resources, Inc.	Mineral Owner:
Lease No.: 30-025-39197	

### LOCATION OF RELEASE

Unit Letter L	Section 29	Township 18S	Range 39E	Feet from the 1557	North/South Line S	Feet from the 1119	East/West Line W	County Lea
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Latitude: 32 42' 54.3" Longitude: -103 4' 18.2"

### NATURE OF RELEASE

Type of Release: Drilling Fluid	Volume of Release: ~10 BBLs	Volume Recovered: 0
Source of Release: Drilling Operations	Date and Hour of Occurrence: December 2008	Date and Hour of Discovery: April 2009
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour:	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*:		
Describe Cause of Problem and Remedial Action Taken.*: Following the drilling and completion of the well, it was discovered that some drilling fluid had impacted soils underneath the liner of the trench used for the roll-off boxes as part of the closed-loop system. Impact was discovered after the liner was removed.		
Describe Area Affected and Cleanup Action Taken.*: About 1060 cubic yards of impacted soils were excavated and staged onto plastic prior to being hauled offsite for disposal. Soils were sampled at various depth intervals to evaluate the progress of the remediation. Excavation was terminated when chloride concentrations were below action levels. Clean soil from the site was used to backfill the excavation to grade.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Colleen Robinson	Approved by District Supervisor:	
Title: Regulatory Analyst	Approval Date:	Expiration Date:
E-mail Address: fred@etechenv.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: July 23, 2010 Phone: 432-563-2200		

\* Attach Additional Sheets If Necessary