

Submit 1-Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-12183 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> HOBBS OCD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
2. Name of Operator CHEVRON U.S.A. INC. ✓		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name T.R. ANDREWS ✓
4. Well Location Unit Letter: G 1980 feet from NORTH line and 1980 feet from the EAST line Section 32 Township 22S Range 38E NMPM County LEA		8. Well Number 002 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323 ✓
		10. Pool name or Wildcat PADDOCK SOUTH/BLINEBRY ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER:		OTHER: RECOMPLETE TO PADDOCK & DHC #4697	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE FIND ATTACHED, REPORTS FOR WORK DONE FROM 01/06/2015 THROUGH 01/20/2015 FOR THE RECOMPLETION TO THE PADDOCK, AND DHC WITH THE BLINEBRY. ALSO ATTACHED, IS THE WELLBORE SCHEMATIC AND TUBING SUMMARY.

01/06/2015: MIRU.

01/08/2015: SET PKR @ 5499'. ACIDIZED W/4000 GALS 15% HCL ACID. ACIDIZED PADDOCK FORMATION FR 5580-5824

01/09/2015: SET RBP @ 5245'. PUH 3' TO 5242 & SET PKR.

01/10/2015: SET RBP @ 5248'. PERF FR 5160-5198'. TIH W/CCL. STIMULATE PADDOCK FR 5160-5198'.

01/12/2015: ACIDIZED W/7000 GALS 15% HCL ACID. ACIDIZED DRINKARD FORMATION FR 5160-5198'. UNSET PKR & TIH FR 5080-5237. WASH DN TO RBP @ 5245'. LATCH ONTO RBP. TAG UP ON RBP @ 5273'. **PADDOCK**

01/16/2015: (NEW PERFS 5160-5198'. BTM DRINKARD PERFS 5580-5630 & 5697-5824. 13' COVERED BY RBP 5811-5824.

01/19/2015: SET 2 3/8" TBG @ 5783'. **BLINEBRY**

01/20/2015: RELEASED RIG.

02/03/2016: ON 24 HR OPT. PUMPED 1 OIL, 29 GAS, & 0 WATER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST

DATE 03/18/2016

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

APPROVED BY: [Signature]

TITLE Dist 1 Geologist

DATE 03/18/16

Conditions of Approval (if any):

APR 12 2016



Summary Report

Major Rig Work Over (MRWO)
Completion - Reconfigure
Job Start Date: 1/6/2015
Job End Date: 1/20/2015

Well Name ANDREWS, T.R. 002		Lease Andrews, T.R.	Field Name Blinbry Oil & Gas	Business Unit Mid-Continent	
Ground Elevation (ft) 3,389.00	Original RKB (ft) 3,401.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

HOBBS OCD

Report Start Date: 1/6/2015

MAR 25 2016

HOLD PRE-RIG MOVE JSA. GO OVER TIF FORM.

ROAD RIG FROM BLINBRY FED 3-007.

RECEIVED

SPOT IN REVERSE UNIT, FRAC TANKS, BD TANK, MATTING BOARD, PIPE RACKS, AND 280 JTS. OF 2 7/8" WS. SPOT RIG, ERECT AND ANCHOR DOWN. HOLD PRE-RIG INSPECTION..

REMOVED HORSES HEAD.

REMOVED STUFFING BOX, LOAD CELL. L/D POLISH ROD, R/U FLOOR, R/U ROD EQUIPMENT.

INSTALLED GERONIMO LINE TO ROD BOARD & ANCHORED DOWN.

UNSEATED PUMP AND TOOH W/5730' OF RODS AS.FOLLOWS.

2- 4' D-78 ROD SUBS

92-7/8" D-78 RODS

138- 3/4" D-78 RODS

1-ROD PUMP @ 20' (20-125-RHBC-22-4)

1-6' GAS ANCHOR (1")

R/D ROD EQUIPMENT. R/U AND CALIPERED 2 3/8" ELEVATORS. INSTALLED NIGHTCAP (BULLPLUG) ON PUMPING TEE W/ PSI GAUGE. SIFN

CREW TRAVEL.

NO ACTIVITY @ WELLSITE.

Report Start Date: 1/7/2015

Com

NO ACTIVITY @ WELL SITE.

CREW TRAVEL TO LOCATION.

HOLD PJSM W/ KEY, SMITH, HYDROSTATIC, AND LOBO. DISCUSS TENET OF THE DAY #7, HAZARD ID-CHEMICAL, E-COLORS, TIF.DISCUSSED TASKS GOING FORWARD AND PROJECTED PLAN FOR THE DAY. WELL CONTROL, ND WELLHEAD DANGERS. H2S MUSTER AREA, ESCAPE ROUTE, AND SWA.

CHECK WELLHEAD PRESSURES: SICP: 50 PSI, SITP: 0 PSI. OPEN UP WELL TO BE TANK.

MONITORED WELL FOR 30 MIN. PULLED B-1 ADAPTOR. TRICKLING IN 10.0 PPG BRINE FOR GOOD MEASURE. WELL IS STATIC. N/U 7 1/16" 3M SPOOL TO 7 1/16" 3M WELLHEAD. COMBINATION BOLTED CLASS III 7 1/16" 5M BOPE W/ 2 3/8" PIPE RAMS TO 7 1/16" 3M SPOOL, MADE UP 5.5" COMPRESSION SET PKR, TIH W/ 1 JT. OF 2 3/8" TUBING AND SET @ 25'.

LOAD & TEST 7 1/16" 5M BOPE (2 3/8" PIPE RAMS) TO 250L/1000H. TEST GOOD. PU 2 JTS AND TAGGED FILL @ 5907'. 79' OF FILL. L/D 2 JTS. AND 5.5" PKR.

CALIPER AND INSPECT 2 3/8" ELEVATORS. SET COFO LIMITS. HOLD PJSM. R/U TUBING SCANNERS AND SCAN TUBE, INSTALL AND ANCHOR DOWN GERONIMO LINE.

TOH W/ 2 3/8" J-55 RACKING BACK (ONLY 4 YELLOW) L/D THE REMAINING 183 JTS. WHILE SCANNING

187 JTS. TOTAL

4 YELLOW,

158 BLUE (158 WEAR),

25 GREEN (25 WEAR).

5 1/2" * 2 3/8" TAC

1-2 3/8" MSN

1- 2 3/8" 4' PERORATED SUB

1- 2 3/8" BPMA

LUNCH & RE-HYDRATION FOR CREW

SHUT IN BLIND RAMS. R/D HYDROSTATIC SCAN TUBE. *MOVED OUT 2 3/8" J55 PRODUCTION STRING, MOVED IN 2 7/8" L-80 WS ONTO RACKS & STRAPPED*

RE-CONFIGURE RAMS FROM 2 3/8" TO 2 7/8". RIH W/ PKR & JT OF 2 7/8" TO 25'. SET PKR AND TEST BOPE TO 250L/1000H. GOOD TEST. L.D PKR. INSTALLED TIW, SHUT 2 7/8" PIPE RAMS.

CREW TRAVEL TO HOME.

NO ACTIVITY @ WELLSITE.

Report Start Date: 1/8/2015

Com

NO ACTIVITY @ WELL SITE.

CREW TRAVEL TO LOCATION.

HOLD PJSM W/ KEY, SMITH, AND HYDROSTATIC. DISCUSS TENET OF THE DAY #8, HAZARD ID-BIOLOGICAL, E-COLORS, TIF.DISCUSSED TASKS GOING FORWARD AND PROJECTED PLAN FOR THE DAY. WELL CONTROL, ACID STIMULATION DANGERS. H2S MUSTER AREA, ESCAPE ROUTE, AND SWA.

CHECK WELLHEAD PRESSURES: SICP: 50 PSI, SITP: 0 PSI. OPEN UP WELL TO BD TANK. PUMPED 40 BBLS 10# BRINE TO KILL WELL.

MIRU HYDROSTATIC PIPE TESTERS.



Summary Report

Major Rig Work Over (MRWO)

Completion - Reconfigure

Job Start Date: 1/6/2015

Job End Date: 1/20/2015

Well Name ANDREWS, T.R. 002		Lease Andrews, T.R.	Field Name Blinebry Oil & Gas	Business Unit Mid-Continent	
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Com

P/U 5.5" HD COMPRESSION SET PACKER. RIH PICKING UP OFF RACKS W/ 180 JTS OF 2- 7/8", 6.5#, L-80 WS HYDROTESTING TO 7K PSI. SET PKR @ 5856 AND TEST CIBP TO 1000 PSI. TEST GOOD. UNSET PKR, PUH 11 JTS AND SET PKR @ 5499'. LOAD BACKSIDE W/84 BBLS 10.0PPG BRINE AND TEST PKR TO 1000PSI. TEST GOOD.

RDMO HYDROSTATIC PIPE TESTERS

HOLD JSA WITH PETROPLEX, KEY, SMITH, AND LOBO FOR ACID FRAC/STIMULATION JOB

MIRU PETROPLEX. SHOWER TRAILERS, PUMP TRUCKS, CONTROL VAN.

PERFORMED 4000 GAL 15%HCL ACID JOB W/ 5000LB ROCK SALT. ACIDIZING PADDOCK FORMATION@ 5580' TO 5824'

TESTED LINES TO 7669 PSI, SET POP OFFS AT 6000 PSI

EST. RATE W/ 39.37 BBLS OF 8.35 PPG FRESH WATER>> 3.39 BBLS/MIN....TUBING: 21.38 PSI

1ST ACID STAGE: 24 BBLS.... 10.37 BBLS/MIN....TUBING: 3181.61 PSI

BLOCK STAGE: 1200 LBS....10.36 BBLS/MIN....TUBING: 3533 PSI (351 PSI INCREASE ON BLOCK#1)

2ND ACID STAGE: 24 BBLS....9.09 BBLS/MIN....TUBING: 3521.34 PSI

BLOCK STAGE: 1800 LBS.... 10.16 BBLS/MIN....TUBING 4326.36 PSI (805.02 PSI INCREASE ON BLOCK#2)

3RD ACID STAGE: 24 BBLS.... 8.25 BBLS/MIN....TUBING: 4239.68 PSI

BLOCK STAGE: 2000 LBS.... 10.05 BBLS/MIN....TUBING: 4716.24 PSI (476.56 PSI INCREASE ON BLOCK#3)

4TH ACID STAGE: 24 BBLS....7.91 BBLS/MIN....TUBING: 4261.06 PSI

FLUSH: 50.1 BBLS OF FW.... 7.91 BBLS/MIN....TUBING: 4261 PSI.

ISIP: 692.3 PSI

5 MIN SHUT IN: 0 PSI

10 MIN SHUT IN: 0 PSI

15 MIN SHUT IN: 0 PSI

TOTAL LOAD PUMPED - 267.7 BBLS

SIFN WHILE ACID SPENDS

R/D PETROPLEX 1502 IRON. MOVE OUT PUMP TRUCKS AND TRANSPORTS.

CREW TRAVEL FROM LOCATION.

NO ACTIVITY @ WELL SITE.

Report Start Date: 1/9/2015

Com

NO ACTIVITY @ WELL SITE

CREW TRAVEL TO LOCATION.

PJSM, JSA

CHECK WELLHEAD PRESSURES: SICP: 50 PSI, SITP: 0 PSI. OPEN UP WELL TO BD TANK AND BLEED OFF PRESSURE.

R/U SWAB MANDREL AND RIH.

SWAB WELL: 4 RUNS

1ST, TOF 4800', 4 BBL SWABBED, 1% OIL CUT 99% SPENT TREATMENT FLUID

2ND, TOF 5000', 4 BBL SWABBED, 0% OIL CUT 100% SPENT TREATMENT FLUID

- ALLOWED WELL TO RELAX 30 MINS.

3RD, TOF 5200', 3 BBL SWABBED, 0% OIL CUT 100% SPENT TREATMENT FLUID

- ALLOWED WELL TO RELAX 30 MINS.

4TH, TOF 5200', 3 BBL SWABBED, 0% OIL CUT 100% SPENT TREATMENT FLUID

TOTAL SWABBED - 14 BBLS

LEFT TO RECOVER - 253.7 BBLS

POOH AND L/D SWAB MANDREL.

UNSEAT PKR, POOH AND RACK BACK L-80 WS, L/D PKR.

CREW LUNCH

PU AND RIH W/ 5.5" RBP, ON-OFF, PKR, AND 161 JTS L-80 WS. SET RBP @ 5245', PUH 3' TO 5242' AND SET PKR. TEST RBP,. COULD NOT GET PRESSURE ON RBP. PUMPED FULL CSG CAPACITY (122 BBLS) W/ NO PRESSURE.

POOH AND RACK BACK L-80 WS. L/D PKR AND BAD RBP. NOTICED RBP WAS NOT DRESSED RIGHT. MISSING INTERNAL BULL PLUG.

P/U NEW 5.5" RBP, ON-OFF, PKR. TIH W/ 161 JTS OF 2 7/8" L-80 WS. INSTALL TIW, CLOSE 2-7/8 PIPE RAMS. SIFN.



Summary Report

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Completion - Reconfigure
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Job End Date: 1/20/2015

Well Name ANDREWS, T.R. 002		Lease Andrews, T.R.	Field Name Blinberry Oil & Gas	Business Unit Mid-Continent	
Ground Elevation (ft) 3,389.00	Original RKB (ft) 3,401.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Com

CREW TRAVEL FROM LOCATION.

NO ACTIVITY @ WELL SITE.

Report Start Date: 1/10/2015

Com

NO ACTIVITY @ WELL SITE

CREW TRAVEL TO LOCATION.

PJSM, JSA

CHECK WELLHEAD PRESSURES: SICP: 50 PSI, SITP: 0 PSI. OPEN UP WELL TO BD TANK AND BLEED OFF PRESSURE.

SET RBP @ 5248', PUH 3' TO 5245' AND SET PKR. TESTED RBP TO 1000 PSI. GOOD TEST. DROPPED 200# SAND. PUMPED 32 BBLS TO CLEAR TUBING.

UNSET PKR, POOH AND RACK BACK 161 JTS OF 2 7/8" L-80 WS.

JSA W/ KEY, SMITH, ARCHER, AND PEAK FOR PERF JOB.

MIRU ARCHER WIRE LINE EQUIPMENT. TEST LUBRICATOR AGAINST CIBP TO 1000PSI. TEST SUCCESSFUL.

PU AND RIH W/ 4.875" GAUGE RING TO RBP @ 5248', TAGGED @ 5244'. CORRELATE DEPTHS USING GAMMA AND CCL DATED 07/16/1985. POOH,

P/U AND RIH WITH 3-3/8" CSG GUNS AND PERF FROM 5160 TO 5198'

RUN #1 - PERF GUN/CCL (3-3/8" HIGH PERFORMANCE EXPENDABLE GUN, 0.42" ENTRY HOLE, 47" PENETRATION, 6JSPF, 60 DEG PHASING.

PERFORATED PADDOCK FORMATION FROM 5180' TO 5198' (19'). POOH. VISUALLY VERIFIED 114 SHOTS FIRED.

RUN #2 - PERF GUN/CCL (3 3/8" HIGH PERFORMANCE EXPENDABLE GUN, 0.42" ENTRY HOLE, 47" PENETRATION, 6JSPF, 60 DEG PHASING.

PERFORATED PADDOCK FORMATION FROM 5160' TO 5179' (19'). POOH. VISUALLY VERIFIED 114 SHOTS FIRED.

TOTAL SHOTS (ALL RUNS): 228. VISUALLY VERIFIED ALL SHOTS FIRED.

RIH W/ CCL AND GAS GUNS. STIMULATE PADDOCK FORMATION FROM 5160' TO 5198'.

CORRELATED TO COMPENSATED GR AND CCL DATA DATED 07/16/1985.

RUN #1 - 3-3/8" GAS GUN (10').

STIMULATED PADDOCK FORMATION FROM 5160' TO 5169' (10'). FLUID LEVEL @ 2913'. POOH. VISUALLY VERIFIED GAS GUN FIRED.

RUN #2 - 3-3/8" GAS GUN (10').

STIMULATED PADDOCK FORMATION FROM 5170' TO 5179' (10'). FLUID LEVEL @ 2940'. POOH. VISUALLY VERIFIED GAS GUN FIRED.

RUN #3 - 3-3/8" GAS GUN (10').

STIMULATED PADDOCK FORMATION FROM 5180' TO 5189' (10'). FLUID LEVEL @ 3220'. POOH. VISUALLY VERIFIED GAS GUN FIRED.

RUN #4 - 3-3/8" GAS GUN (10').

STIMULATED PADDOCK FORMATION FROM 5189' TO 5198' (10'). FLUID LEVEL @ 3230'. POOH. VISUALLY VERIFIED GAS GUN FIRED.

RDMO ARCHER WIRE LINE EQUIPMENT

**** SIFN ****

CREW TRAVEL FROM LOCATION.

NO ACTIVITY @ WELL SITE.

Report Start Date: 1/11/2015

Com

CREWS SCHEDULED DAY OFF

Report Start Date: 1/12/2015

Com

NO ACTIVITY @ WELL SITE

CREW TRAVEL TO LOCATION.

PJSM, JSA

CHECK WELLHEAD PRESSURES: SICP: 50 PSI, SITP: 0 PSI. OPEN UP WELL TO BD TANK AND BLEED OFF PRESSURE.

HOLD JSA WITH HYDROSTATIC, KEY, SMITH, AND PEAK FOR HYDROTESTING INTO THE HOLE

MIRU HYDROSTATIC PIPE TESTERS.



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Job End Date: 1/20/2015

Well Name ANDREWS, T.R. 002		Lease Andrews, T.R.	Field Name Blinebry Oil & Gas	Business Unit Mid-Continent	
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Com

P/U 5.5" HD COMPRESSION SET PACKER. RIH WITH W/ 156 JTS OF 2- 7/8", 6.5#, L-80 WS HYDROTESTING TO 7K PSI. SET PKR @ 5080' AND TEST TO 500 PSI. GOOD TEST.

RDMO HYDROSTATIC PIPE TESTERS

HOLD JSA WITH PETROPLEX, KEY, SMITH, AND LOBO FOR ACID FRAC/STIMULATION JOB

MIRU PETROPLEX. 1502 IRON, SHOWER TRAILERS, PUMP TRUCKS, CONTROL VAN.

PERFORMED 7000 GAL 15%HCL ACID JOB W/ 5000LB ROCK SALT. ACIDIZING DRINKARD FORMATION @ 5160' TO 5198'

TESTED LINES TO 7925 PSI, SET POP OFFS AT 6000 PSI

EST. RATE W/ 11.66 BBLS OF 8.35 PPG FRESH WATER>> 1.27 BBLS/MIN....TUBING: 3.89 PSI

1ST ACID STAGE: 55.39 BBLS.... 12.47 BBLS/MIN....TUBING: 2812 PSI

BLOCK STAGE: 1500 LBS.... 12.5 BBLS/MIN....TUBING: 3709 PSI (897 PSI INCREASE ON BLOCK#1)

2ND ACID STAGE: 55.51 BBLS....12.07 BBLS/MIN....TUBING: 2904 PSI

BLOCK STAGE: 1500 LBS.... 12.06 BBLS/MIN....TUBING 3628 PSI (724 PSI INCREASE ON BLOCK#2)

3RD ACID STAGE: 46.38 BBLS.... 12.14 BBLS/MIN....TUBING: 2459 PSI

FLUSH: 41.27 BBLS OF FW.... 12.14 BBLS/MIN....TUBING: 2359 PSI.

ISIP: 0 PSI

5 MIN SHUT IN: 0 PSI

10 MIN SHUT IN: 0 PSI

15 MIN SHUT IN: 0 PSI

WELL ON VACUUM

TOTAL LOAD PUMPED - 255.76 BBLS

MAX RATE: 13.1 BPM, AVG RATE: 12.1 BPM

MAX PSI: 3789, AVG PSI: 3465

SI WHILE ACID SPENDS

RDMO PETROPLEX 1502 IRON. PUMP AND SHOWER TRUCKS, AND ACID TRANSPORTS.

WAITING 2 HRS FOR ACID TO SPEND.

OPENED WELL AFTER 2 HRS. 0 PSI ON WELL. WELL ON VACUUM.

UNSET PKR AND RIH F/5080' T/5237'. WASHED DOWN TO RBP @ 5245'. LATCHED ONTO RBP.

TOH W/PKR,ON/OFF TOOL, AND RBP. LEFT 42 JTS. OF 6.5#, 2 7/8", L-80 WS IN HOLE AS KILL STRING. INSTALL TIW, SHUT IN PIPE RAMS.

SIFN*

CREW TRAVEL FROM LOCATION.

NO ACTIVITY @ WELL SITE.

Report Start Date: 1/13/2015

Com

NO ACTIVITY @ WELL SITE

CREW TRAVEL TO LOCATION.

PJSM, JSA

CHECK WELLHEAD PRESSURES: SICP: 60 PSI, SITP: 50 PSI. OPEN UP WELL TO BD TANK AND BLEED OFF PRESSURE. PUMPED 60 BBLS TO KILL WELL.

CREW TRAVEL FROM SITE

SWA - OPS SUSPENDED DUE TO ICE

NO ACTIVITY AT WELL SITE

Report Start Date: 1/14/2015

Com

NO ACTIVITY @ WELL SITE

CREW TRAVEL TO LOCATION.

PJSM, JSA

CHECK WELLHEAD PRESSURES: SICP: 60 PSI, SITP: 50 PSI. OPEN UP WELL TO BD TANK AND BLEED OFF PRESSURE. PUMPED 60 BBLS TO KILL WELL.

TOH FROM 1307' L/D , ON-OFF TOOL, PKR. NOTICED RBP NOT ON PACKER ASSY, RETRIEVING HEAD EGGED OUT OF ROUND, PKR DAMAGED/MISSING 3 DRAG BLOCKS. CALL & CONSULT W/ WO ENGINEER.



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WAITING ON NEW 4.5" ON-OFF (RETRIEVAL HEAD).

RIH TO TRY TO LATCH ON TO RBP WITH NEW RETRIEVING HEAD. TAGGED UP ON RBP @ 5273'. C/C 10 BBLs 10# BRINE TO CLEAN OFF RBP. ATTEMPTED TO LATCH, BUT COULD NOT GET 1/4 TURN J-TRACK MOVEMENT. SLACKED OFF (2K) AND RBP FELL. CHASED RBP DOWN P/U 2 7/8" L80 OFF RACKS TO 5765'. LOST WEIGHT @ 5765'. STACKED OUT. ATTEMPTED TO LATCH RBP WITH RETRIEVAL HEAD MAKING 1/4 TURNS W/ PIPE WRENCH. PULLED UP W/ 7 PTS OVER, SHUT IN FOR LUNCH.

CREW LUNCH

TOH FROM 5765', WERE NOT SHOWING ANY SIGNS OF DRAG. NO RBP ON WS. RETRIEVING HEAD SHOWED SIGNS OF CONTACT WEAR FROM DRAG BLOCKS OFF PKR AND BELIEVED TO BE ON TOP OR ON THE SIDE CONTROL ARM BAR HEAD OF RBP. DISCUSSION/PLAN FORWARD W/ PKR HAND/ FISHING HAND/WOE IS TO RIH WITH MODIFIED RETRIEVING TOOL (INNER SPRING REMOVED) TO ALLOW MORE ID CLEARANCE AT J-LATCH. ATTEMPT TO GET AROUND DRAG BLOCKS OR PUSH THEM DOWN ENOUGH TO GET LATCH. TOOLS REQUIRED ARE NOT ON SITE, AND WILL BE BROUGHT OUT IN MORNING. WILL HAVE SHORT CATCH OVERSHOT ON SITE ALSO.

*****SIFN*****

WO NEW MODIFIED 4.5" RETRIEVING HEAD.

CREW TRAVEL FROM SITE

NO ACTIVITY AT WELL SITE

Report Start Date: 1/15/2015

Com

NO ACTIVITY @ WELL SITE

CREW TRAVEL TO LOCATION.

PJSM, JSA

CHECK WELLHEAD PRESSURES: SICP: 50 PSI, SITP: 50 PSI. OPEN UP WELL TO BD TANK AND BLEED OFF PRESSURE.

CALIPER AND INSPECT 2 7/8" ELEVATORS. SET COFO LIMITS .TIH W/ 177 JTS L-80 WS AND MODIFIED RETRIEVING HEAD (INNER SPRING/BEVEL REMOVED) TO LATCH ON TO RBP. SOFT TAG @ 5762'.

R/U SMITH POWER SWIVEL

PUMPED 3 BPM WHILE ROTATING SLOWLY WITH POWER SWIVEL TO CLEAN OFF TOP OF RBP. ATTEMPTED HARD TAG RBP TO LATCH J-LOCKS. CHASED RBP DOWN HOLE 39' TO 5804'. SLOWLY LATCHED IN W 2K FT/LBS ON SWIVEL. PULLED 30 PTS OVER. SET PIPE IN SLIPS.

R/D POWER SWIVEL ASSY

TOH FROM 5804'. 1ST STAND SAW SPORADIC JUMP TO 30 PTS OVER, 2ND STAND SAW SPORADIC JUMP, BUT ONLY 25 PTS. OVER, 3RD AND 4TH JTS ONLY SHOWED 15K OVERPULL, JTS 5 ON SHOWED ONLY STRING WEIGHT W/ NO JUMP IN OVERPULL. CONTINUE TOH TO SURFACE W/ STRING WEIGHT, NO RBP ATTACHED. RETRIEVING TOOL SHOWS EXTENSIVE GOUGING AND IS OUT OF ROUND.

CREW LUNCH

TIH WITH 179 JTS L-80 WS W/ 4.5" MAGNET RETREIVING HEAD TO RBP, TAGGED AT @ 5799'. PUH TO 5795' AND SET IN SLIPS.

R/U SMITH POWER SWIVEL.

SLOWLY ROTATED @ 5795' WHILE PUMPING 3 BPM TO CLEAN UP TOP OF RBP. REDUCED PUMP RATE TO 1 BPM WHILE SLOWLY WASHING DOWN TO FISH. TAGGED @ 5804'. KILLED PUMPS AND ROTATION. PUH TO 5795' AND SET IN SLIPS.

R/D SMITH POWER SWIVEL.

TOH FROM 5795' TO SURFACE. ON FIRST STAND, WE PULLED 15 PTS OVER. ALL STANDS AFTER PULLED WITH NORMAL WS WEIGHT. MAGNET HAD NO DRAG BLOCKS/METAL ATTACHED. WEAR MARKS ON INSIDE OF MAGNET SURFACE ARE CONSISTENT WITH 2-5/8" OD OF RBP. MAGNET ALSO CONTAINED GOUGING ON SIDE WALL SURFACE. CONSULT WOE.

CREW TRAVEL FROM WELL SIDE

NO ACTIVITY AT WELL SITE

Report Start Date: 1/16/2015

Com

NO ACTIVITY @ WELL SITE

CREW TRAVEL TO LOCATION.

PJSM, JSA

CHECK WELLHEAD PRESSURES: SICP: 50 PSI, SITP: 50 PSI. OPEN UP WELL TO BD TANK AND BLEED OFF PRESSURE.

MU/PU RETRIEVING HEAD, BUMPER SUB, FOUR 3.5" DRILL COLLARS, JARS, AND ACCELERATOR.

CALIPER AND INSPECT 2 7/8" ELEVATORS. SET COFO LIMITS .TIH W/ BHA ON 2 7/8" L-80 WS TO 5804'. T/U ON RBP.

RU SMITH POWER SWIVEL EQUIPMENT

PUMP @ 3BPM AND CIRCULATE/CONDITION W/ ROTATION TO CLEAN ON TOP OF RBP.

JARRED DOWN ON RBP. MOVED DOWN HOLE FROM 5804' TO 5811', SAW 45 PTS OVERPULL P/U WT. CONTINUED BUMPING/JARRING DOWN W/ NO SUCCESS. CONSULTED WOE. DECISON WAS TO CALL IT GOOD. RBP IS 13' FROM THE VERY BOTTOM PERF. PRODUCTION PRIMARILY FOCUSED ON NEW PERFS @5160' TO 5198'. BOTTOM DRINKARD PERFS ARE 5580'-5630' AND 5697'-5824'. 13' COVERED BY RBP (5811'-5824').

CREW LUNCH

R/D SMITH POWER SWIVEL.

TOH FROM 5811', RACKING BACK 2 7/8" L-80 WS, TO L/D BHA ASSY.



Summary Report

Major Rig Work Over (MRWO)
Completion - Reconfigure
Job Start Date: 1/6/2015
Job End Date: 1/20/2015

Well Name ANDREWS, T.R. 002		Lease Andrews, T.R.	Field Name Blinbry Oil & Gas	Business Unit Mid-Continent	
Ground Elevation (ft) 3,389.00	Original RKB (ft) 3,401.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Com

L/D ACCELERATOR, JARS, FOUR 3.5" DRILL COLLARS, BUMPER SUB, AND RETRIEVING HEAD.

PU 5.5" 15.5#, KRESS COMPRESSION PKR AND TIH W/ 156 JTS. 2-7/8" L-80 WS TO 5080' AND SET PKR. TEST PKR TO 500 PSI. GOOD TEST. CLOSE PIPE RAMS, INSTALL TIW, SIFN

CREW TRAVEL FROM SITE

NO ACTIVITY AT WELL SITE

Report Start Date: 1/17/2015

Com

NO ACTIVITY @ WELL SITE

CREW TRAVEL TO LOCATION.

PJSM, JSA

CHECK WELLHEAD PRESSURES: SICP: 0 PSI, SITP: 90 PSI. OPEN UP WELL TO BD TANK AND BLEED OFF PRESSURE.

R/U SWAB MANDREL

1ST SWAB RUN, 1 RUN: BEGIN FLD LVL - SWABBED TO SEAT NIPPLE @ 5078', NEVER TAGGED FLUID, VOL RECOVERED: 0 BBLs

TOTAL BBL SWAB - 0 BBLs

WELL ON VACUUM, 0 BBLs RECOVERED

CONSULTED W/ WOE. DECISION MADE TO RUN PRODUCTION STRING.

R/D SWAB MANDREL

CALIPER AND INSPECT 2 7/8" ELEVATORS. SET COFO LIMITS .UNSET PKR SET @ 5080'. TOH AND L/D 156 JTS 2 7/8" L-80 WS.

SWA CALLED @ 1015 HRS FOR HIGH WINDS DURING TOH @ 4100', SUSPENDED OPS.

SWA FOR HIGH WINDS DURING TOH, WINDS AT 31 MPH STRAIGHT LINE, W/ 45 MPH GUSTS. SUSPENDED OPS. DISCUSSED EVACUATION, FIRE, H2S, SPILL, AND MAN DOWN DRILLS W/ CREW DURING NPT TIME

CONTINUE TOH L/D FROM 4550' TO SURFACE, L/D 2-7/8 L-80 WS AND 5.5" PKR.

WAITING ON ALCR FOR NEW TBG/ROD DETAIL

*****SIFN*****

TIH W/22 JTS OF 2 7/8" L80 WS OUT OF THE DERRICKS

TOH L/D 22 JTS OF 2 7/8" L80 WS. INSTALL TIW. SIFN.

CREW TRAVEL FROM WELL SITE

NO ACTIVITY AT WELL SITE

Report Start Date: 1/18/2015

Com

CREWS SCHEDULED DAY OFF

Report Start Date: 1/19/2015

Com

NO ACTIVITY @ WELL SITE

CREW TRAVEL TO LOCATION.

PJSM, JSA

CHECK WELLHEAD PRESSURES: SICP: 0 PSI, SITP: 60 PSI. OPEN UP WELL TO BD TANK AND BLEED OFF PRESSURE.

SWAP PIPE RAMS FROM 2-7/8" TO 2-3/8" TO RUN PRODUCTION WS.

P/U AND RIH W/ 1 JT 2-3/8, J-55 TBG WITH 5.5 KRESS COMPRESSION PKR. SET PKR AND TEST BOP TO 250L/1000H. BONNET DOOR SEALS LEAKING DURING TEST. SWAPPED BONNET SEALS. RETESTED TO 250L/1000H, TESTED GOOD.

R/U HYDROSTATIC FOR TESTING IN THE HOLE.

JSA W/ HYDROSTATIC, KEY, SMITH, PEAK, FOR HYDROTESTING WHILE TIH WITH PRODUCTION WS.

R/U, CALIPER AND INSPECT 2 3/8" ELEVATORS. SET COFO LIMITS .TIH TO 5782' W/

-155 JTS OF 2-3/8" J-55 PROD TBG

-1 2-3/8" MARKER SUB

-2 JTS 2-3/8" J-55 PROD TBG

-1 5.5"X2-3/8" TAC SET @ 5062.22'

-19 JTS 2-3/8" J-55 PROD TBG

-2 JTS 2-3/8" TK-99 TBG

-1 2-3/8" CUP TYPE SEAT NIPPLE SET @ 5744'

-1 2-3/8" X 4' PERF SUB

-1 JT 2-3/8" J-55 PROD TBG

-1 2-3/8" BULL PLUG

EOT SET @ 5782.33'

2 3/8" TBG set @ 5783'



Summary Report

Major Rig Work Over (MRWO)
Completion - Reconfigure
Job Start Date: 1/6/2015
Job End Date: 1/20/2015

Well Name ANDREWS, T.R. 002		Lease Andrews, T.R.	Field Name Blinbry Oil & Gas	Business Unit Mid-Continent	
Ground Elevation (ft) 3,389.00	Original RKB (ft) 3,401.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Com:

R/D HYDROSTATIC EQUIPMENT

CREW LUNCH

MONITOR WELL. N/D 7 1/16" 5M BOP EQUIPMENT.

N/U WELL HEAD (B1 ADAPTOR). SET TAC W/ 33" OF MEASURED STRETCH @ 20 PTS OVER.

R/U FLOOR. R/U ROD EQUIPMENT & O RUN ROD STRING. INSTALL BULL PLUG @ GUAGE ON PUMPING TEE. SIFN.

CREW TRAVEL FROM WELL SITE

NO ACTIVITY AT WELL SITE

Report Start Date: 1/20/2015

Com

NO OPERATIONS ON LOCATION.

CREW TRAVEL

TGSM, LOTO, JSA REVIEW.

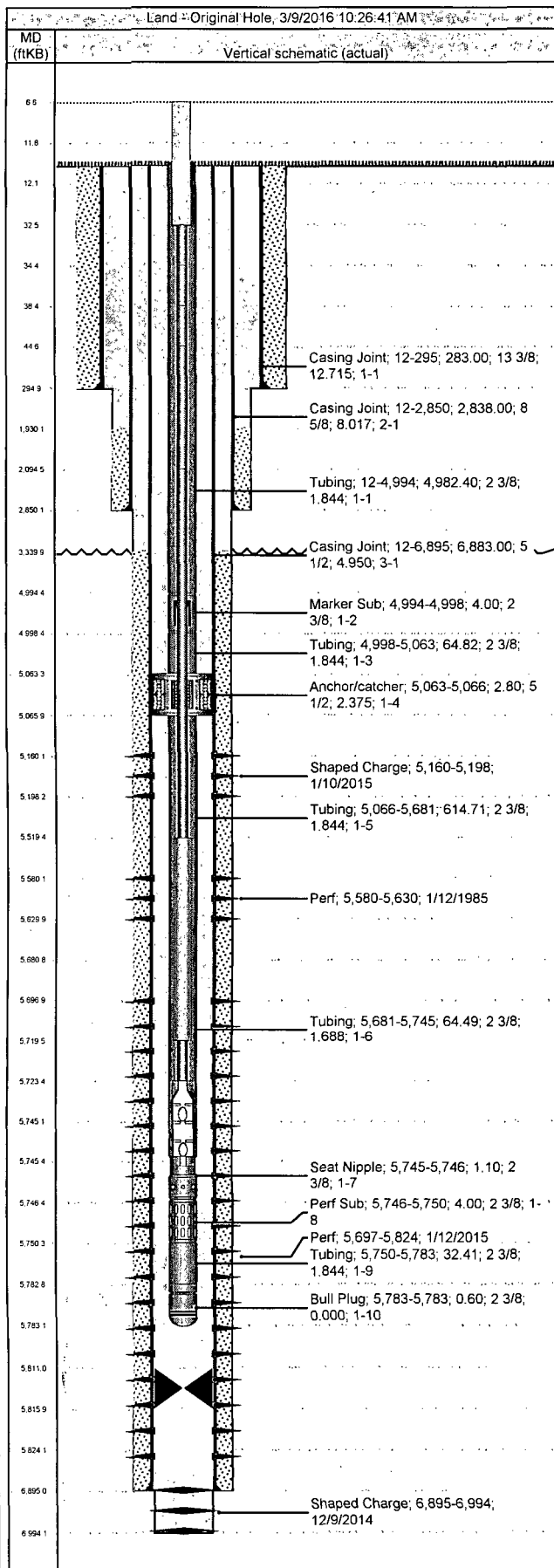
RIH W/ RODS AND PUMP AS NOTED IN THE ROD AND PUMP DETAILS. SEAT PUMP, LOAD AND TEST TBG TO 500 PSI PRESSURE HELD. FOR 5 MIN. BLEED PRESSURE TO TANK. LONG STROKE PUMP TO 500 PSI. HAD GOOD PUMP ACTION. HANG PUMP ON SPACING THE PUMP 8" OFF BOTTOM. FS WAS ON LOCATION TO WITNESS TBG AND PUMP TEST. FMT ELECTRICIAN NOTIFIED TO ENERGIZE POWER LINE. FMT HAS THE WELL.

RD MOVE 75 MILES NW TO SKELLY UNIT #810 NEAR MALJAMAR NM.



Wellbore Schematic

Well Name ANDREWS, T.R. 002	Lease Andrews, T.R.	Field Name Blinberry Oil & Gas	Business Unit Mid-Continent
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Job Details

Job Category	Start Date	Rig/Unit End Date
Major Rig Work Over (MRWO)	1/6/2015	1/20/2015

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftKB)
Surface	13 3/8	48.00	H-40		295
Intermediate Casing 1	8 5/8	28.00	H-40		2,850
Production Casing	5 1/2	15.50	J-55		6,895

Tubing Strings

Tubing - Production set at 5,783.3ftKB on 1/18/2015 08:45

Tubing Description		Run Date		String Length (ft)		Set Depth (MD) (ftKB)
Tubing - Production		1/18/2015		5,771.33		5,783.3
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)
Tubing	155	2 3/8	6.20	J-55	4,982.40	4,994.4
Marker Sub	1	2 3/8			4.00	4,998.4
Tubing	2	2 3/8	6.20	J-55	64.82	5,063.2
Anchor/catcher	1	5 1/2			2.80	5,066.0
Tubing	19	2 3/8	6.20	J-55	614.71	5,680.7
Tubing	2	2 3/8		TK99	64.49	5,745.2
Seat Nipple	1	2 3/8			1.10	5,746.3
Perf Sub	1	2 3/8			4.00	5,750.3
Tubing	1	2 3/8	6.20	J-55	32.41	5,782.7
Bull Plug	1	2 3/8			0.60	5,783.3

Rod Strings

Rods on 1/20/2015 12:45

Rod Description		Run Date		String Length (ft)		Set Depth (ftKB)	
Rods		1/20/2015		5,739.00		5,745.5	
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)	
Polished Rod	1	1 1/2		C	26.00	32.5	
Pony Rod	1	7/8			2.00	34.5	
Pony Rod	1	7/8			4.00	38.5	
Pony Rod	1	7/8			6.00	44.5	
Sucker Rod	82	7/8	2.22	D	2,050.00	2,094.5	
Sucker Rod	137	3/4	1.63	D	3,425.00	5,519.5	
Sinker Bar	8	1 1/2	6.01	K	200.00	5,719.5	
Guided Pony Rod W/ 3/4" Pins	1	7/8		D	4.00	5,723.5	
Rod Insert Pump	1	2			22.00	5,745.5	

Perforations

Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion
1/10/2015	5,160.0	5,198.0	6.0	228	PADDOCK, Original Hole
1/12/1985	5,580.0	5,630.0			PADDOCK, Original Hole
1/12/2015	5,697.0	5,824.0			PADDOCK, Original Hole
12/9/2014	6,895.0	6,994.0			PADDOCK, Original Hole

Other Strings

Run Date	Pull Date	Set Depth (ftKB)	Com

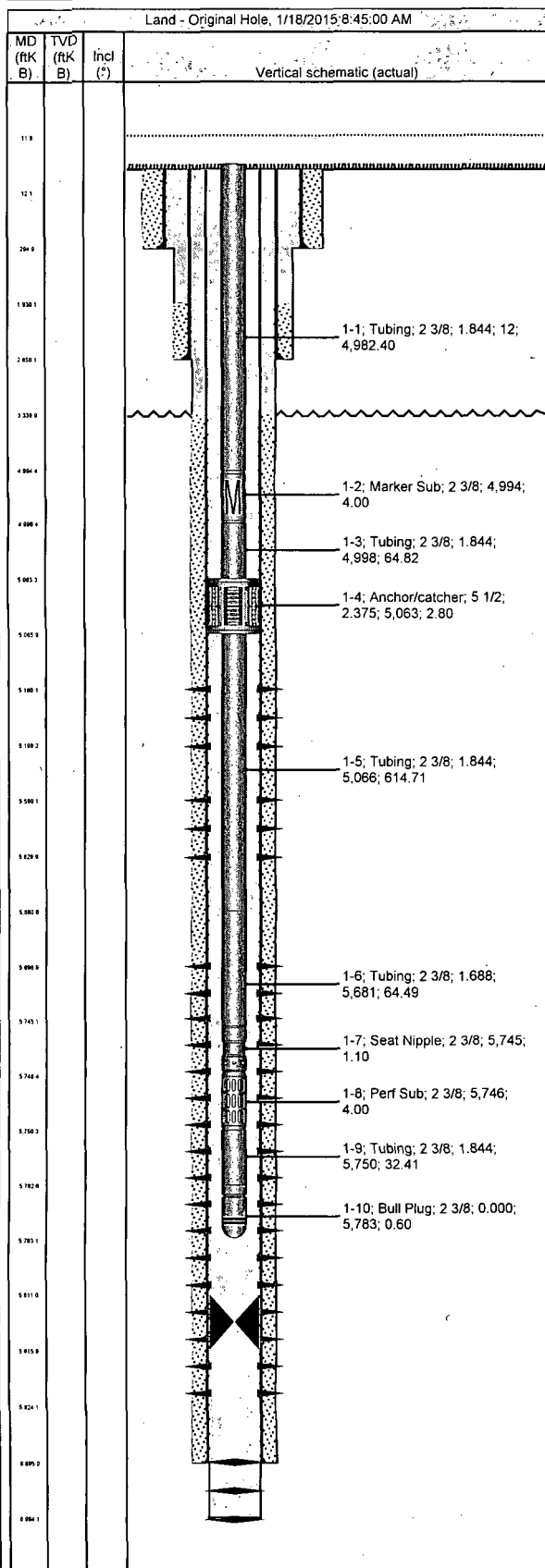
Other In Hole

Des	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date	Com
Bridge Plug (Retrievable) Peak	5,811.0	5,816.0	1/16/2015		RBP WITH 3 DRAG BLOCKS FROM A KRESS 10K COMPRESSION PKR LAYING ON TOP.



Tubing Summary

Well Name ANDREWS, T.R. 002	Lease Andrews, T.R.	Field Name Blaine Oil & Gas	Business Unit Mid-Continent	
Ground Elevation (ft) 3,389.00	Original RKB Elevation (ft) 3,401.00	Current RKB Elevation	Mud Line Elevation (ft)	Water Depth (ft)
Current KB to Ground (ft)	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)	



Tubing Strings			
Tubing Description Tubing - Production	Planned Run? N	Set Depth (MD) (ftKB) 5,783.3	Set Depth (TVD) (ftKB)
Run Date 1/18/2015	Run Job Completion - Reconfigure, 1/6/2015 12:00	Pull Date	Pull Job

Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
155	Tubing	2 3/8	1.844	6.20	J-55		4,982.40	12.0	4,994.4
1	Marker Sub	2 3/8					4.00	4,994.4	4,998.4
2	Tubing	2 3/8	1.844	6.20	J-55		64.82	4,998.4	5,063.2
1	Anchor/catcher	5 1/2	2.375				2.80	5,063.2	5,066.0
19	Tubing	2 3/8	1.844	6.20	J-55		614.71	5,066.0	5,680.7
2	Tubing	2 3/8	1.688		TK99		64.49	5,680.7	5,745.2
1	Seat Nipple	2 3/8					1.10	5,745.2	5,746.3
1	Perf Sub	2 3/8					4.00	5,746.3	5,750.3
1	Tubing	2 3/8	1.844	6.20	J-55		32.41	5,750.3	5,782.7
1	Bull Plug	2 3/8	0.000				0.60	5,782.7	5,783.3

Rod Strings			
Rod Description Rods	Planned Run? N	Set Depth (ftKB) 5,745.5	Set Depth (TVD) (ftKB)
Run Date 1/20/2015	Run Job Completion - Reconfigure, 1/6/2015 12:00	Pull Date	Pull Job

Rod Components							
Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ftKB)	Btm (ftKB)
1	Polished Rod	1 1/2	C	Sprayloy	26.00	6.5	32.5
1	Pony Rod	7/8			2.00	32.5	34.5
1	Pony Rod	7/8			4.00	34.5	38.5
1	Pony Rod	7/8			6.00	38.5	44.5
82	Sucker Rod	7/8	D	Grade 78	2,050.00	44.5	2,094.5
137	Sucker Rod	3/4	D	Grade 78	3,425.00	2,094.5	5,519.5
8	Sinker Bar	1 1/2	K		200.00	5,519.5	5,719.5
1	Guided Pony Rod W/ 3/4" Pins	7/8	D		4.00	5,719.5	5,723.5
1	Rod Insert Pump	2			22.00	5,723.5	5,745.5