Office	Energy, Minerals and Natural Resources		Form C-103 Revised November 3, 2011	
District 1 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natur			WELL API NO. 30-025-36571	
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION			ſ L oosa	
District III 1220 South St. Fran		5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.		
District IV Santa Fe, NM 87	505			
1220 S. St. Francis Dr., Santa Fe, NM 87505			4	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name RESLER B		
		8. Well Number		
1. Type of Well: Oil Well Gas Well Qther		2		
Name of Operator XY USA INC		9. OGRID Numbe 16696	r /	
Address of Operator O BOX 4294; HOUSTON, TX 77210 APR 0 7 2016		10. Pool name or Wildcat LANGLIE MATTIX 7RVR QN-GB		
4. Well Location				
Unit Letter O: 660 feet from the SOUTH fine and 1980 fe	er from the EAST	ine	/	
Section 20 Township 23S Range 37E NMPM County LEA				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
330		lata		
12. Check Appropriate Box to Indicate Nature of Notice, Re	eport of Other D	ata		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
		ALTERING CASING '		
		P AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
OTHER:	☑ Location is re	eady for OCD inspec	ction after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
A steel marker at least 4 In diameter and at least 4 above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground other production equipment.	nd contour and has	been cleared of all ju	ink, trash, flow lines and	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
All other environmental concerns have been addressed as per OCD				
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines. If this is a one-well lease pr last remaining well on lease: all electrical service poles and lines have been removed from lease and well				
location, except for utility's distribution infrastructure.				
1/				
When all work has been completed, return this form to the appropriate E	District office to sch	edule an inspection.		
		1	1-3-16	
SIGNATURETITLE_E	ENVIRONMENTA	L ADVISOR_DAT	E1-7-10	
TYPE OR PRINT NAME _CASEY L SUMMERS_ E-MAIL: _case	v summers@oxv.c	om PHONE: 57	75-513-8289	
For State Use Only				
M. I.C. MII. F	E.S.		DATE 4-13-2016	
APPROVED BY: TITLE I	12131		DATE 7-13 ZOIL	

ON