HOBBS OCD

Office	New Mexico	Form C-103		
1625 N. French Dr. Hobbs, NM 88240	s and Natural Resources	Revised November 3, 2011 WELL API NO. 025-37804		
District III 1220 Sout	First St., Artesia, NM 88210 till 1220 South St. Francis Dr.			
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505		STATE FEE x 6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		 7. Lease Name or Unit Agreement Name Caudill 33 √ 		
		8. Well Number 001		
2. Name of Operator Element Petroleum Operating,	9. OGRID Number 264748 /			
3. Address of Operator 110 W Louisiana Ave, Ste 405,	10. Pool name or Wildcat Wildcat			
4. Well Location				
Unit Letter <u>M</u> : <u>660</u> feet from the <u>south</u> Section <u>33</u> Township <u>14S</u> Range <u>36</u>		v		
	whether DR, RKB, RT, GR, etc			
12. Check Appropriate Box to Indicate Nature of	Notice, Report or Other I	Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDO TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL OTHER: All pits have been remediated in compliance with OCD Rat hole and cellar have been filled and leveled. Catho	N REMEDIAL WOR COMMENCE DR CASING/CEMEN CASING/CEMEN Notestion is the comparison of the Open rules and the terms of the Open Notestion is the Open	RILLING OPNS. P AND A IT JOB ready for OCD inspection after P&A erator's pit permit and closure plan.		
A steel marker at least 4" in diameter and at least 4' about the steel marker at least 4" in diameter and at least 4' about the steel of the steel o	ove ground level has been set i UMBER, API NUMBER, Q RANGE. All INFORMATI	n concrete. It shows the UARTER/QUARTER LOCATION OR		
 The location has been leveled as nearly as possible to o other production equipment. Anchors, dead men, tie downs and risers have been cut If this is a one-well lease or last remaining well on lease OCD rules and the terms of the Operator's pit permit and cle from lease and well location. All metal bolts and other materials have been removed. to be removed.) All other environmental concerns have been addressed Pipelines and flow lines have been abandoned in accord retrieved flow lines and pipelines. 	riginal ground contour and has off at least two feet below gro e, the battery and pit location(soure plan. All flow lines, pro Portable bases have been rem as per OCD rules. lance with 19.15.35.10 NMAC	und level. s) have been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have C. All fluids have been removed from non-		
☐ If this is a one-well lease or last remaining well on lease location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the a	ppropriate District office to sc	hedule an inspection.		
SIGNATURE Burn	_TITLE_Regulatory Admi	nistrator DATE 4/7/2016		
TYPE OR PRINT NAME Connie Swan	E-MAIL: csswan@eleme	entpetro.com PHONE: (918) 621-6533		
APPROVED BY: Mahuhitika	TITLE P.E.S.	DATE 4-14-2016		

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