

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-32272	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name State P	✓
8. Well Number 3	✓
9. OGRID Number 873	✓
10. Pool name or Wildcat Eumont Yates 7RQ	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	HOBBS OCD
2. Name of Operator Apache Corp.	APR 14 2016
3. Address of Operator P O box Drawer D Monument NM 88265	RECEIVED
4. Well Location Unit Letter C : 990 feet from the N line and 1980 feet from the W line Section 25 Township 20S Range 36E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Perfs 2672' - 3588'

Plan to move in rig up & set a CIBP +/- 2630' & dump bail 35' of cement on the plug. We will load the casing with packer fluid, pressure test the casing to 500 psi, & chart the test for 30 minutes.

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jim Ellison TITLE Instrument Tech DATE 4/13/16

Type or print name Jim Ellison E-mail address: JD.Ellison@apacheccorp.com PHONE: 575-441-7734

For State Use Only

APPROVED BY: Mark Brown TITLE Dist Supervisor DATE 4/14/2016

Conditions of Approval (if any):

NO PROD REPORTED - 10 MONTHS

APR 14 2016

GL=3539'
KB=3553'
Spud: 10/16/93

Apache Corporation – State P #3

Wellbore Diagram – Current Status

Date : 4/13/2016
K. Grisham

API: 30-025-32272

Surface Location



990' FNL & 1980' FWL, Unit
Sec 25, T20S, R36E, Lea County, NM

Surface Casing

8-5/8" 24# @ 400' w/ 350 sx to surface

TOC @ Surf

SN @ 3489'

12/93: Perf fr/2672' - 3588' (30 holes). Acid w/ 3000 gals 7.5 % NEFE.
Frac w/ 248452# 12/20 sd & 263 tons of CO2.
6/07: Tbg eaten up by corrosion. Pump acid job. Pump 5 gal corrosion
inhib.
4/16: Acidize w/ 5250 gals acid/meth blend & flush w/ 4 bbls 7% KCl.

Production Casing

5-1/2" 15.5# @ 3700' w/ 850 sxs to surf

Hole Size
=12-1/4"

Hole Size
=7-7/8"

PBTD = 3650'
TD = 3700'