

Submit 1 Copy To Appropriate District Office

District I -- (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II -- (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III -- (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV -- (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25845 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> <b>HOBBS OCD</b>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
2. Name of Operator Herman L. Loeb LLC ✓		6. State Oil & Gas Lease No. B-148-10
3. Address of Operator PO Box 838, Lawrenceville, Ill. 62439		7. Lease Name or Unit Agreement Name State A-32 ✓
4. Well Location Unit Letter <u>F</u> :1,780' feet from the <u>North</u> line and <u>1,400'</u> feet from the <u>West</u> line Section <u>32</u> Township <u>24 S</u> Range <u>37 E</u> NMPM County <u>Lea</u>		8. Well Number #4 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,241' GR		9. OGRID Number
		10. Pool name or Wildcat Jalmat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK	INT TO PA <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OF	P&A NR <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB	P&A R <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Note: All work will be performed with a closed loop system and all materials will be hauled to a licensed disposal.

1: Set CIBP @ 2,900'. PT casing and CIBP to 500 psi. Spot 30 sx cmt on top of CIBP. TOH to 2,450' (approx. top of cmt plug) and spot 9.5 ppg salt gel spacer fr 2,450'; to 1,200'. Perforate 1,200'-1,201'. Attempt to establish injection rate out perms. If injection rate is established w/circulation up 4 1/2" csg annulus pmp cmt until good cmt to surface in annulus and leave inside of 4 1/2" csg full. If injection rate w/no circ pmp 30 sx cmt and displace to 1050'. If no injection rate spot 30 sx cmt plug at 1,300'.

IA. Perf @ 825'. Attempt to SQZ w/30 SX. WOC: TAG (SURFACE SHOE)

2: Tag plug. Spot 9.5 ppg salt gel spacer from top of plug to 300'. Perforate 300'-301'. Establish circulation up 4 1/2" csg annulus and pmp cmt until good cmt to surface and leave inside of csg full. If rate is established w/no circulation pump 30 sx cmt and leave csg full. If no rate is established spot enough cmt @ 350' fill csg to surface. TOH & top off csg w/cmt.

3: Cut off all csg strings. Top off csg annulus's if needed. Cap all csg strings and install dry hole marker. Restore location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Polley TITLE Agent for Herman L. Loeb LLC DATE 11/12/2015

Type or print name Michael Polley E-mail address: polleyms@gmail.com PHONE: 719-342-5600

For State Use Only

APPROVED BY Michael Whitaker TITLE Petroleum Engr. Specialist DATE 04-18-2016

APR 18 2016

OK



**MICHAEL POLLEY OILFIELD CONSULTING, INC.**

9223 Lakeview Road • Trinidad, CO 81082

MICHAEL POLLEY

COMPANY: Herman L. Loeb LLC

WELL NAME: State A-32-4

LEGAL: F, 32, 245, 37 E

API# 30-025-25845

COMPLETION, WORKOVER  
AND  
DRILLING SUPERVISION

PHONE: 719-846-3434  
MOBILE: 719-342-5600  
polleyms@gmail.com

**VOL. BETWEEN PIPE & HOLE CAP.**

	BBU/FT	FT/BBU	CF/LF
4 1/2 - 7 7/8	.0406	24.65	.2276
5 1/2 - 7 7/8	.0309	32.41	.1733
8 5/8 - 12 1/4	.0735	13.61	.4127
9 5/8 - 12 1/4	.0558	17.93	.3132
13 3/8 - 17 1/2	.1924	8.08	.6946

**TUBING & CASING SIZE & CAP.**

	WT.	BBU/FT	FT/BBU
2 3/8	4.6	.0039	258.65
2 7/8	6.5	.0058	172.76
3 1/2	9.3	.0087	114.99
4 1/2	10.5	.0159	62.70
4 1/2	11.6	.0155	64.34
5 1/2	15.5	.0238	42.01
5 1/2	17.0	.0232	43.02
5 1/2	20.0	.0222	45.06
5 1/2	23.0	.0212	47.20
8 5/8	32.0	.0609	16.41
9 5/8	36.0	.0773	12.94

D.P. SIZE \_\_\_\_\_ TUBING SIZE: \_\_\_\_\_ CASING SIZE: \_\_\_\_\_

HOLE SIZE: \_\_\_\_\_ PERFS: \_\_\_\_\_

PACKER SETTING: \_\_\_\_\_ BP SETTING: \_\_\_\_\_ MAX RATE: \_\_\_\_\_

MAX PSI: \_\_\_\_\_ BHST: \_\_\_\_\_ FORM: \_\_\_\_\_ TAIL PIPE: \_\_\_\_\_

**VOL. BETWEEN PIPE & PIPE CAP.**

	WT.	BBU/FT	FT/BBU	CF/LF
2 3/8 - 4 1/2	11.6	.0101	99.37	.0505
2 3/8 - 5 1/2	17.0	.0176	56.28	.0998
2 7/8 - 5 1/2	17.0	.0152	65.71	.0854
2 7/8 - 7	23.0	.0313	31.91	.1760

