

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised August 1, 2011												
		1. WELL API NO. 30-025-42132 ✓														
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN ✓														
		3. State Oil & Gas Lease No.														
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Laguna "16" State ✓  6. Well Number:  <div style="font-size: large; font-weight: bold; text-align: center;">HOBBS OCD</div>												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="font-size: large; font-weight: bold;">APR 06 2016</div>												
8. Name of Operator Fasken Oil and Ranch, Ltd.				9. OGRID 151416												
10. Address of Operator  6101 Holiday Hill Road, Midland, TX, 79707				11. Pool name or Wildcat  <div style="font-size: large; font-weight: bold; text-align: center;">RECEIVED</div> Salt Lake; Bone Spring												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	m	16	20S	32E		330	South	990	West	Lea ✓						
BH:	D	16	20S	32E		328	North	393	West	Lea						
13. Date Spudded 10/14/2014		14. Date T.D. Reached 11/9/2014		15. Date Rig Released 11/11/2014		16. Date Completed (Ready to Produce) 3/11/2016		17. Elevations (DF and RKB, RT, GR, etc.) 3512.3 GR								
18. Total Measured Depth of Well 14,450' MD; 9,623' TVD				19. Plug Back Measured Depth 14,405'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run None								
22. Producing Interval(s), of this completion - Top, Bottom, Name 9,950'-14,385', Bone Spring																
<b>23. CASING RECORD (Report all strings set in well)</b>																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
20"		133#		1040'		26"		1625 sx "C"								
13 3/8"		54.5 & 61#		2557'		17 1/2"		1717 sx "C"								
9 5/8"		40#		4618'		12 1/4"		600 sx "C"								
9 5/8"		40#		DV Tool @ 3996'		12 1/4"		856 sx "C"								
5 1/2"		17#		14,431'		8 3/4"		2611 sx "H"								
<b>24. LINER RECORD</b>																
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		<b>25. TUBING RECORD</b>									
							SIZE	DEPTH SET	PACKER SET							
26. Perforation record (interval, size, and number)  9,950'-14,385', .49" diameter, 108 holes.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>9950'-14385'</td> <td>Frac w/ 4,850,135 gals of Slickwater;</td> </tr> <tr> <td></td> <td>3,538,440 lbs of sand.</td> </tr> </tbody> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9950'-14385'	Frac w/ 4,850,135 gals of Slickwater;		3,538,440 lbs of sand.
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<b>28. PRODUCTION</b>																
Date First Production 3/19/2016		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Pumping - GE 400 AR-MDLR TD 1750					Well Status ( <i>Prod. or Shut-in</i> ) Producing									
Date of Test 04/03/2016	Hours Tested 24	Choke Size 22/64"	Prod'n For Test Period	Oil - Bbl 371	Gas - MCF 308	Water - Bbl. 1813	Gas - Oil Ratio 830									
Flow Tubing Press.	Casing Pressure 120	Calculated 24-Hour Rate	Oil - Bbl. 371	Gas - MCF 308	Water - Bbl. 1813	Oil Gravity - API - ( <i>Corr.</i> ) 39.7										
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) Sold								30. Test Witnessed By								
31. List Attachments C-102, directional surveys, and C-104																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:  <div style="display: flex; justify-content: space-between;"> <span>Latitude</span> <span>Longitude</span> <span>NAD 1927 1983</span> </div>																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature			Printed Name Addison Long			Title Regulatory Analyst			Date 4/4/16							
E-mail Address Addisonl@forl.com																

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology