

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-42971
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lomas Rojas 26 State Com
8. Well Number 704H
9. OGRID Number 7377
10. Pool name or Wildcat *WC-025 G-09 S253336D; Upper Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  
**HOBBS OCD**

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
EOG Resources, Inc. ☒ APR 14 2016

3. Address of Operator  
P.O. Box 2267 Midland, TX 79702 **RECEIVED**

4. Well Location  
Unit Letter B 721 feet from the North line and 2015 feet from the East line  
Section 26 Township 25S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3345'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/07/16 Prep well for completion. Ran GR/CBL and found ETOC at 5750'.  
Performed pre-frac casing test in 2000 psi increments to a max pressure of 11497 psi.  
2/27/16 MIRU for frac.  
2/28/16 Begin 19 stage completion and frac.  
3/03/16 Finished perforating and frac. Perforated 12833' to 17227', 0.35", 1314 holes.  
Frac w/ 552 bbls acid, 9217550 lbs proppant, 218736 bbls load water.  
3/07/16 RIH to drill out plugs and clean out well.  
3/09/16 Finish drill and clean out.  
3/11/16 RIH and set production packer at 12238'.  
3/13/16 RIH w/ 2-7/8" production tubing and gas lift assembly. Packer set at 12238', EOT at 12274'.  
3/15/16 Placed well on production.

Spud Date:

1/8/16

Rig Release Date:

2/1/16

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Stan Wagner*  
Stan Wagner

TITLE

Regulatory Analyst

DATE

04/07/2016

Type or print name

E-mail address:

PHONE:

432-686-3689

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

Petroleum Engineer

DATE

04/18/16

Conditions of Approval (if any):

APR 18 2016

*[Signature]*