

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCD-HOBBS

5. Lease Serial No.
NMLC060329

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HT FEDERAL 89. API Well No.
30-025-39976-00-S110. Field and Pool, or Exploratory
MALJAMAR11. County or Parish, and State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CIMAREX ENERGY COMPANY OF CO

Contact: SHELI ARMSTRONG

E-Mail: sarmstrong@cimarex.com

3a. Address

202 S CHEYENNE AVE. SUITE 1000
TULSA, OK 74103

3b. Phone No. (include area code)

Ph: 918-560-7275

Fx: 918-749-8059

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T17S R32E NWNW 530FNL 330FWL

APR 18 2016

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached Site Facility Diagram

Accepted for Record Purposes.
Approval Subject to Onsite Inspection.

Date: 3/23/16

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #332996 verified by the BLM Well Information System
For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 03/21/2016 (16PP0401SE)

Name (Printed/Typed) SHELI ARMSTRONG

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 03/07/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

FOR RECORD ONLY
mw/lcd 4-18-2016

APR 18 2016



Production System: Open

1. Oil sales by tank gauge to tank truck

2. Seal Requirements:

A. Production Phase

Tank #1

1. Valve 1 open
 2. Valve 4 open
 3. Valve 5 sealed closed
- Tank #2
1. Valve 1 open
 2. Valve 4 open or closed
 3. Valve 3 sealed
 4. Valve 5 sealed closed

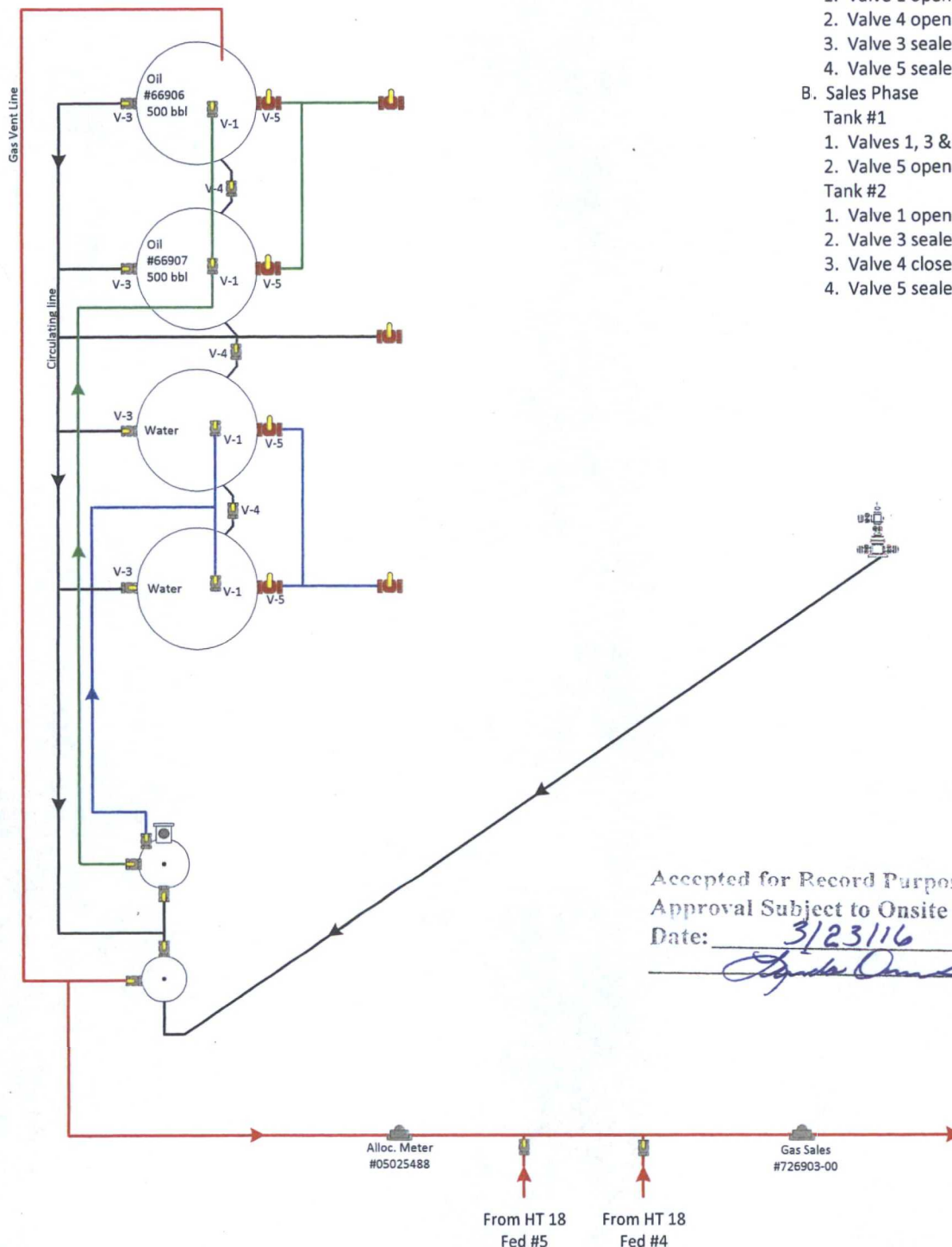
B. Sales Phase

Tank #1

1. Valves 1, 3 & 4 sealed closed
2. Valve 5 open

Tank #2

1. Valve 1 open
2. Valve 3 sealed
3. Valve 4 closed
4. Valve 5 sealed closed



Accepted for Record Purposes.
Approval Subject to Onsite Inspection.

Date: 3/23/16
[Signature]

HT 18 Federal #8
530' FNL & 330' FWL
Sec. 18, T17S, R32E
API #30-025-39976
Lease #NMLC060329
Lea County, NM

