DISTRICT I 1625 N. French Dr., Eobbe, NM 85240 Phese (876) 883-6161 Fas: (876) 853-6730 DISTRICT II 611 5. First SL., Artenia, NM 88210 Phane (876) 748-1833 Fas: (876) 748-8780 DISTRICT III 1000 Rio Brazos Rd., Aziac, NM 87410 Phane (806) 334-6178 Fas: (508) 334-6170 DISTRICT IV 1820 8. St. Francis Dr., Santa Fe., MM 87563 Phane (905) 478-4488 Fas: (505) 478-1468

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised August 1, 2011

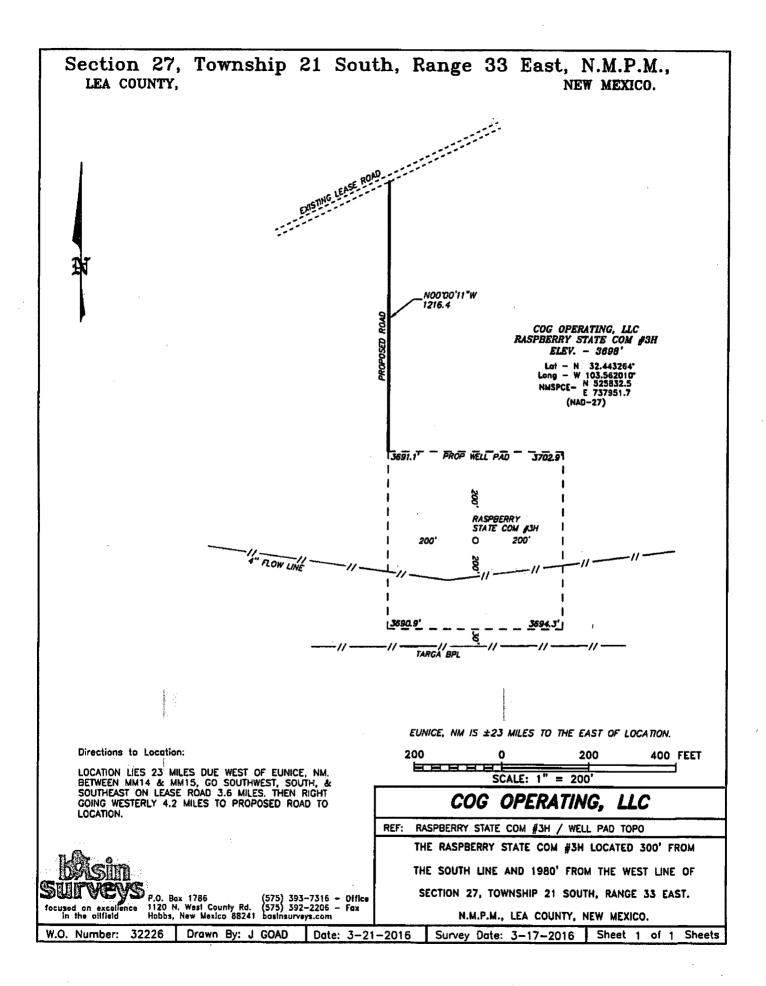
Submit one copy to appropriate District Office

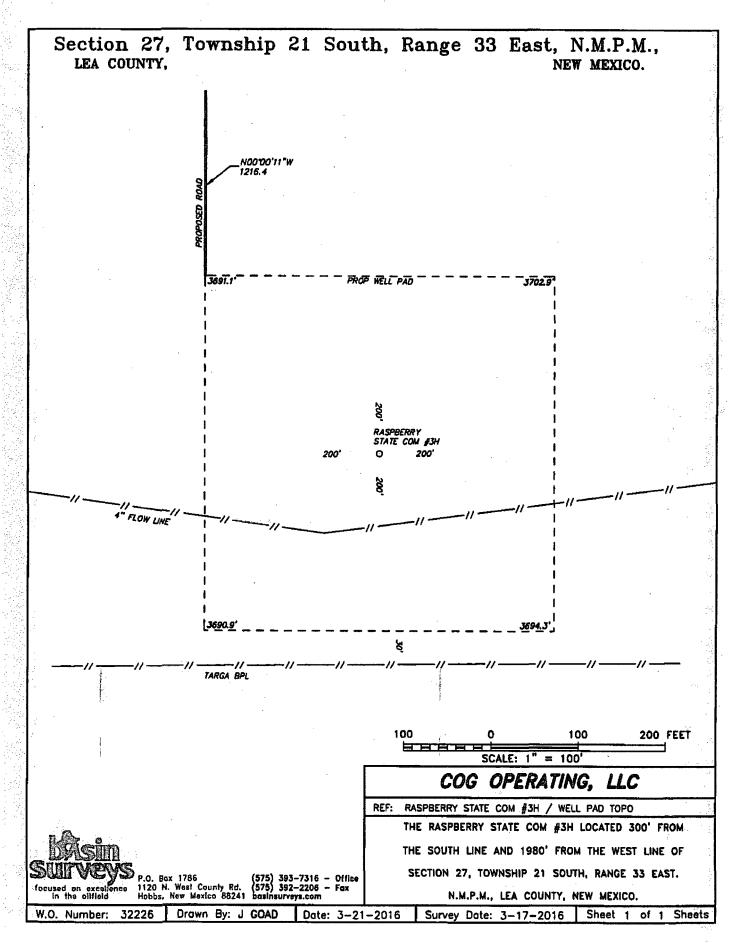
## OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

G AMENDED REPORT

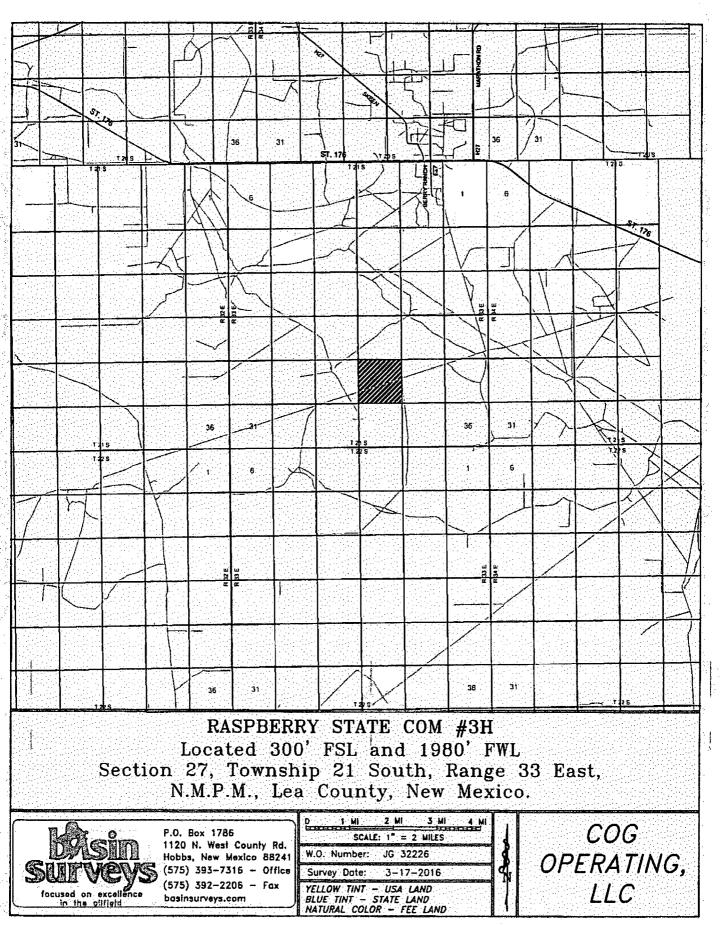
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NHSPCE- N 536040.5 E 737860.6 (NAD-27) N: 533441.5 E: 735902.7 (NAD-27)		+ + - -					
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			     	N: 330829.4 E: 741228.7 (NAD-27)	I hereby certify on this plat we actual surveys supervison, and correct to the	that the well locati is plotted from field made by me or d that the same to become my belleg	lan shown I notes of under my. true and
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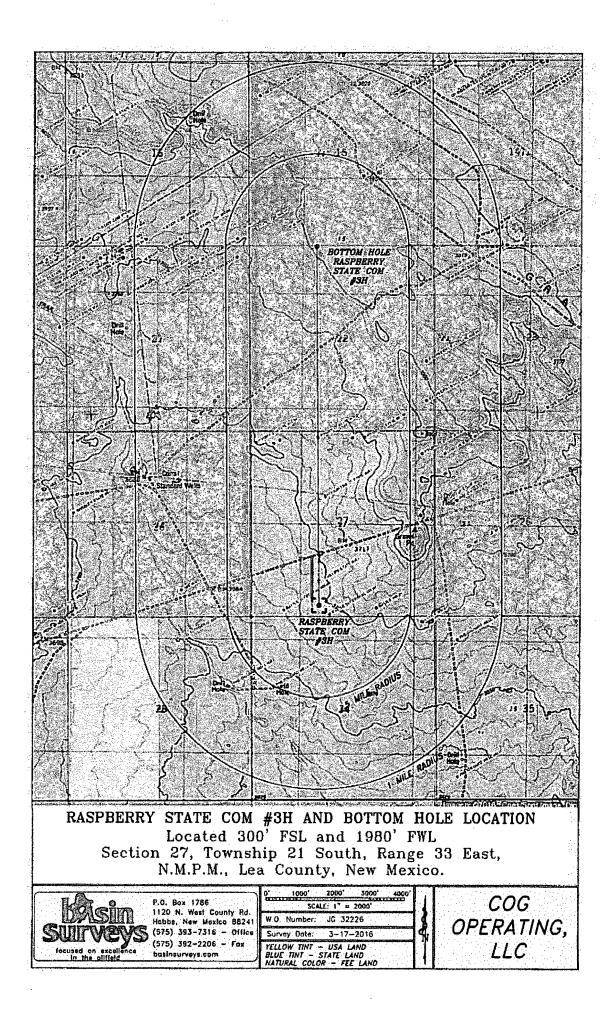


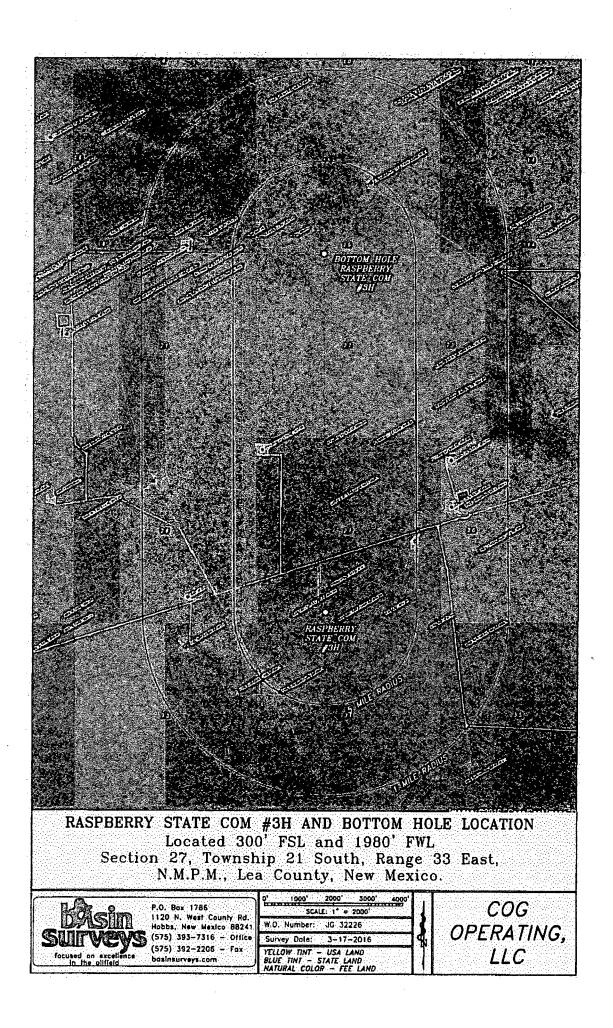
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## Information for State APD for Raspberry State Com 3H 4.11.16

Proposed Depth 20,935' MD.

Proposed Casing and Cement Program

ТҮРЕ	HOLE SIZE	CASING SIZE	CASING WT.	SETTING DEPTH	SACKS OF CEMENT	ESTIMATED TOC
SURF	17.5	13.375	54.5	1715	1100	0
INT 1	12.25	9.625	40	5420	2000	0
PROD	8.75	5.5	17	20,936	3000	4950

Casing/Cement Program: Additional Comments

Plan to drill a 17-1/2" hole to 1715' with Fresh Water. Run 13-3/8", 54.5# J-55 casing and cement to surface.

1<sup>st</sup> Intermediate - Drill 12-1/4" hole to 5420' with Brine, and run 9-5/8", 4300' of 40# J-55 plus ~1120' of 40# N/L-80 BTC and 2 stage cement to surface with DV Tool set ~100' above the reef to circulate cement to surface. If losses encountered in the Reef, will switch to fresh water through the rest of the interval to TD.

Production - Drill 8-3/4" hole to 20,936' with Cut Brine/XC Poly Mud, and run 5-1/2" 17# HCP110 and cement to tie back into 1<sup>st</sup> Intermediate Casing to 4920'.

Directional plan with Anticollision Assessment of Pygmy State 2H lateral is attached.

22. PROPOSED BLOWOUT PREVENTION PROGRAM

DOUBLE RAM 3000 PSI WP 3000 PSI TEST PRESS CAMERON

Thanks,

Alex