Notice of Intent	CTION
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other Instructions on reverse side.	NMLC062486 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 8910063990 8. Well Name and No. DRICKEY QUEEN SAND UNIT 812 9. API Well No. 30-005-01013-00-S1 9. API Well No. 30-005-01013-00-S1 10. Field and Pool, or Exploratory CAPROCK-QUEEN 11. County or Parish, and State CHAVES COUNTY, NM 016 THCE, REPORT, OR OTHER DATA ACTION Production (Start
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side. ype of Well / OI Well Gas Well OH Well / Case Well / Di Well Gas Well Other: INJECTION ane of Operator Contact: LAURA PINA EGACY RESERVES OPERATING E-Mail: Ipina@legacylp.com Vidtess 0b DX 100448 Ib: Phone No. (include area code) DIDLAND, TX 79702 Ph: 432-639-5200 EFX.5273 Decation of Well (Footage, Sec. T., R., M, or Survey Description) ec 9 714S R31E NWNE 660FNL 1980FEL APR 2 5 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NC Notice of Intent Acidize Deepen Subsequent Report Alter Casing Fracture Treat Final Abandonment Notice Convert to Injection Plug Back scribe Proposed or Complete Operations (Iclearly state all pertinent details, including estimated starting the hereodon directionally or recomplete horizontally, give subsurface locations and measure in the twork will be performed or provide the Bond No. on file with BLMBIA. 179/16 R	 6. If Indian, Allottee or Tribe Name 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 8910063990 8. Well Name and No. DRICKEY QUEEN SAND UNIT 812 9. API Well No. 30-005-01013-00-S1 9. API Well No. 30-005-01013-00-S1 10. Field and Pool, or Exploratory CAPROCK-QUEEN 11. County or Parish, and State CHAVES COUNTY, NM THEE, REPORT, OR OTHER DATA ACTION Production (Start
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VER AN AND R. GLASS	FICE USE
ons of approval, if any, are attached. Approval of this notice does not warrant or that the applicant holds legal or equitable title to those rights in the subject lease would entitle the applicant to conduct operations thereon. Office	EUM ENGINEER
3 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and w s any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	BUM ENGINEER
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Additional data for EC transaction #336518 that would not fit on the form

32. Additional remarks, continued

Installed Closed-Loop System with steel tanks. Hauled contents from Closed-Loop System to approved NMOCD disposal location according to Rule 19.15.17.