

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|   |   |
|---|---|
| WELL API NO.<br>30-025-00518  | ✓ |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> | ✓ |
| 6. State Oil & Gas Lease No.<br>B2229   |   |
| 7. Lease Name or Unit Agreement Name<br>Malmar Unit   | ✓ |
| 8. Well Number 310  | ✓ |
| 9. OGRID Number 309220  | ✓ |
| 10. Pool name or Wildcat<br>Maljamar Grayburg-San Andres  |   |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>4241' GR                                      |   |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other WIW ☒ **HOBBS OCD**

2. Name of Operator  
SOGO III LLC

3. Address of Operator  
P. O. Box 210, Midland, TX 79702

4. Well Location  
Unit Letter J : 1980 feet from the South line and 1980 feet from the East line  
Section 12 Township 17S Range 32E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4241' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT R

REMEDIAL WORK ☐ INT TO PA ☒  
COMMENCE DRILLING OPNS. ☐ P&A NR ☐  
CASING/CEMENT JOB ☐ P&A R ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-5/8" 24# csg set @ 305', cemented w/ 250 sx Class "C" w/ 2% CaCl. Cement circulate to surface.  
5-1/2" 14# csg set @ 4520', cemented w/ 300sx 50-50 Poz. TOC calculated @ 3160'.  
San Andres perforations 4217-4453'. CIBP set @ 4160'.  
SOGO III proposes plugging the well as follows:

- TIH with open-ended tbg and tag CIBP @ 4160'. Spot 25 sx cement plug. WOC and tag.
- Displace hole with mud-laden brine.
- Perforate @ 2550'. Squeeze w/ 35 sx cement. WOC and tag at or above 2450' (Base of salt @ 2500').
- Perforate @ 1470'. Squeeze w/ 35 sx cement. WOC and tag at or above 1370' (Top of salt @ 1420').
- Perforate @ 355'. Circulate 8-5/8" X 5-1/2" annulus and fill hole in and out with cement (estimated 100 sx).
- Cut off wellhead and install P&A marker.
- Clean and level location. **Verify cement to surface.**

**ISOLATE HOLE(S) IN CASING PRIOR TO SQZ**

Intend to complete plugging prior to 7/1/2016

**NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

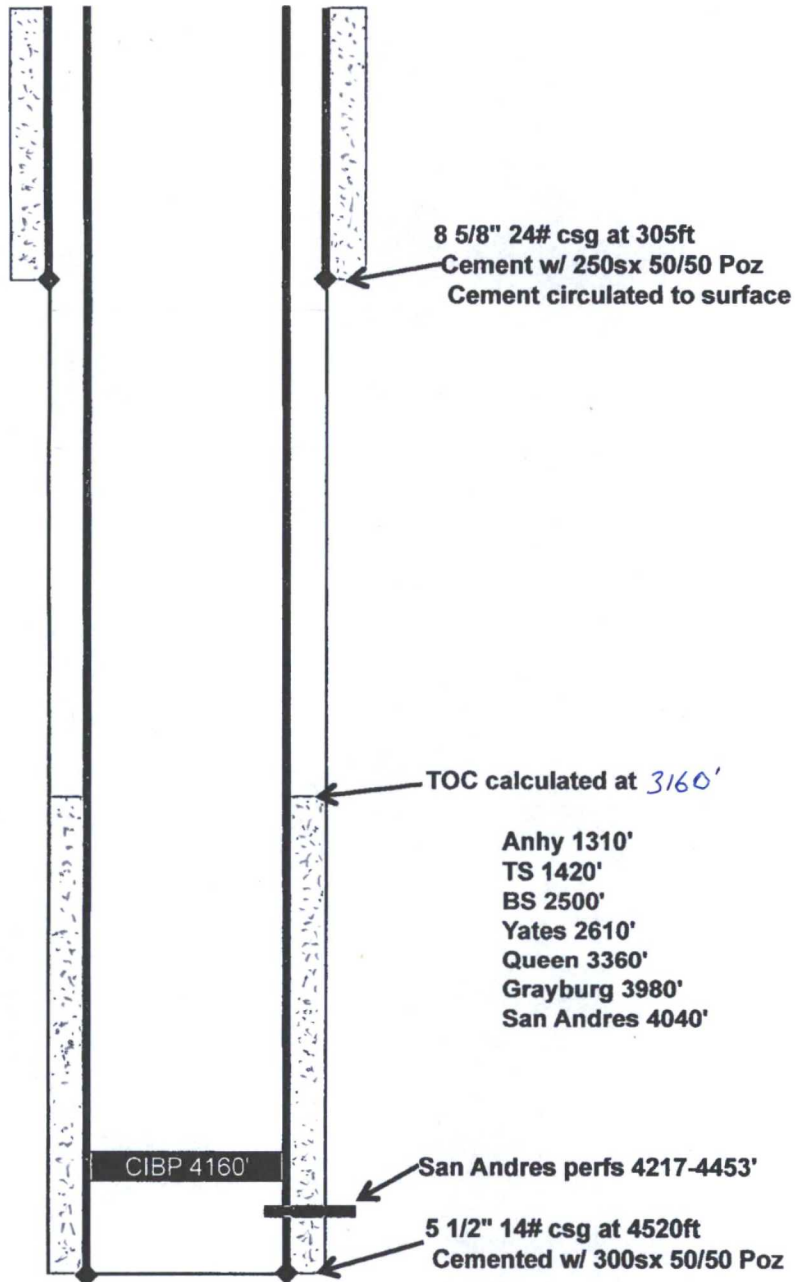
SIGNATURE Billy M. Priebe TITLE EX VP OPERATIONS DATE 4/15/16

Type or print name BILLY M. PRIEBE E-mail address: bpriebe@stanoilind.com PHONE: 432-640-0040  
**For State Use Only**

APPROVED BY: Neal Whitaker TITLE Petroleum Engr. Specialist DATE 4-26-2016  
Conditions of Approval (if any):

APR 26 2016

VPR Operating, L.L.C.  
Malmar Unit # 310  
API # 30-025-00518  
Prior to PA

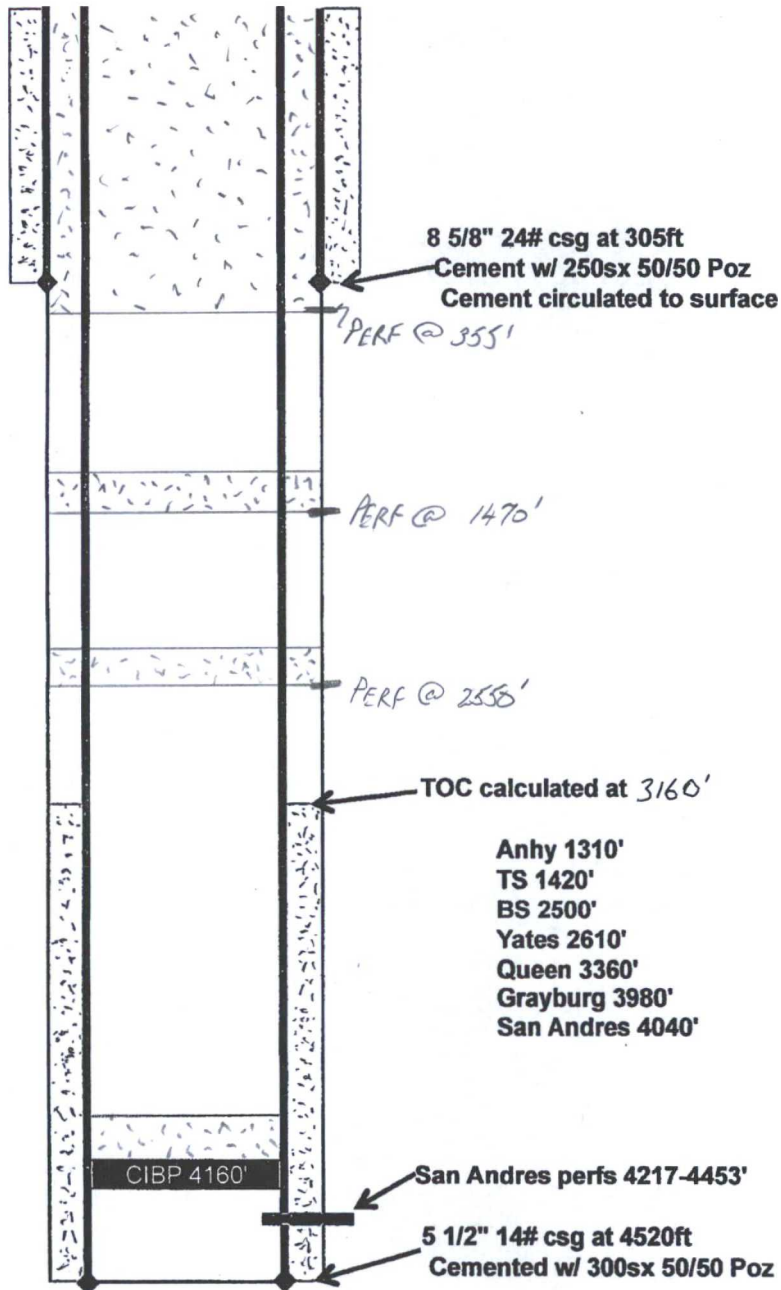


BEP

Drawing not to scale

[www.pwllc.net](http://www.pwllc.net)

VPR Operating, L.L.C.  
Malmar Unit # 310  
API # 30-025-00518  
*AFTER P&A*



Drawing not to scale