Submit One Copy To Appropriate District Office	State of New N			Form (	
District I	Energy, Minerals and Na	itural Resources	WELL API NO.	sed November	3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II		30-025-36221		1	
811 S. First St., Artesia, NM 88210	First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease		To the
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Pio Prazos Pd Aztec NM 87410		STATE	FEE 🖂	1
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM	87505	6. State Oil & Gas Leas	se No.	3
SUNDRY NOTICE  (DO NOT USE THIS FORM FOR PROPOSAL  DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)  1. Type of Well: Oil Well	ATION FOR PERMIT" (FORM C-101)	PLUG BACK TO A		Agreement N	ame
2. Name of Operator  LEGACY RESERVES OPERATING LP  APR 2 5 2016			9. OGRID Number 240974		
3. Address of Operator PO BOX 10848, MIDLAND, TX 79702 RECEIVED			10. Pool name or Wildcat NADINE;SAN ANDRES,DRKD,ABO		
	_feet from theNORTH		feet from theWES	ST_line	
Section 24 Township	19S Range 38E NMPM 11. Elevation (Show whether D				LOSSICA
	3599' GL	the Salation and The		the light of the second train	
12. Check Appropriate Box to	indicate Nature of Notice,	Report or Other D	ata		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK  TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRI  PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT			LLING OPNS. PAN	RING CASIN	G D
OTHER:		⊠ Location is re	eady for OCD inspection	after P&A	Jw.
UNIT LETTER, SECTION PERMANENTLY STAMP   ☐ The location has been leveled as other production equipment. ☐ Anchors, dead men, tie downs an ☐ If this is a one-well lease or last r OCD rules and the terms of the Opera from lease and well location. ☐ All metal bolts and other materials to be removed.) ☐ All other environmental concerns	SE NAME, WELL NUMBER I, TOWNSHIP, AND RANGE ED ON THE MARKER'S SU mearly as possible to original ground risers have been cut off at lease emaining well on lease, the batt tor's pit permit and closure plants have been removed. Portable is have been addressed as per OC	API NUMBER, QU. All INFORMATION RFACE.  Sound contour and has set two feet below grouery and pit location(s) a. All flow lines, produced bases have been remo	DARTER/QUARTER LONG HAS BEEN WELDEr been cleared of all junk, to the lower been remediated in uction equipment and junk wed. (Poured onsite concrete concrete beautiful properties)	rash, flow line compliance v k have been rete bases do re	es and with emoved not have
<ul> <li>☑ Pipelines and flow lines have bee retrieved flow lines and pipelines.</li> <li>☐ If this is a one-well lease or last r</li> </ul>	n abandoned in accordance with emaining well on lease: all elec-	n 19.15.35.10 NMAC.			
When all work has been completed, re	turn this form to the appropriate		edule an inspection.  ORDINATOR DATE	04/22/2016	
TYPE OR PRINT NAME LAURA F	E-MAIL: lp	ina@legacylp.com  P.E.S.	arrest with a best and said some	432-689-5200	
APPROVED BY: Conditions of Approval (if any):	TITLE_	1, 5.	DAT	TE 4-26-	2016

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