

Submit 1 Copy to Appropriate District Office  
District I - (575) 393 6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 3002525794	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	✓
6. State Oil & Gas Lease No. B 1722	
7. Lease Name or Unit Agreement Name Central Vacuum Unit	✓
8. Well Number 29	✓
9. OGRID Number 4323	✓
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3990 GR	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ *injection*

2. Name of Operator  
CHEVRON U.S.A. ✓

3. Address of Operator  
15 SMITH ROAD MIDLAND, TX 79705

4. Well Location  
Unit Letter L : 1330 feet from the S line and 1238 feet from the W line  
Section 30 - Township 17 S Range 35 E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: ANNUAL MIT TEST

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC HAS CONDUCTED A MIT TEST ON THE ABOVE WELL. THIS WELL FAILED A BRADENHEAD TEST ON FEBRUARY 26, 2016. WE HAVE NOT YET RECEIVED A COMPLIANCE LETTER. CHART ATTACHED.

**\*\*PLEASE NOTE THIS TEST IS FOR UIC ANNUAL TESTING\*\***

Spud Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: \_\_\_\_\_ TITLE: REGULATORY ASSISTANT DATE: \_\_\_\_\_

Type or print name: Adriann Garcia E-mail address: Adriann.Garcia@chevron.com PHONE: 432-687-7617

For State Use Only

APPROVED BY: Bill Swann TITLE: Staff Manager DATE: 4-29-16

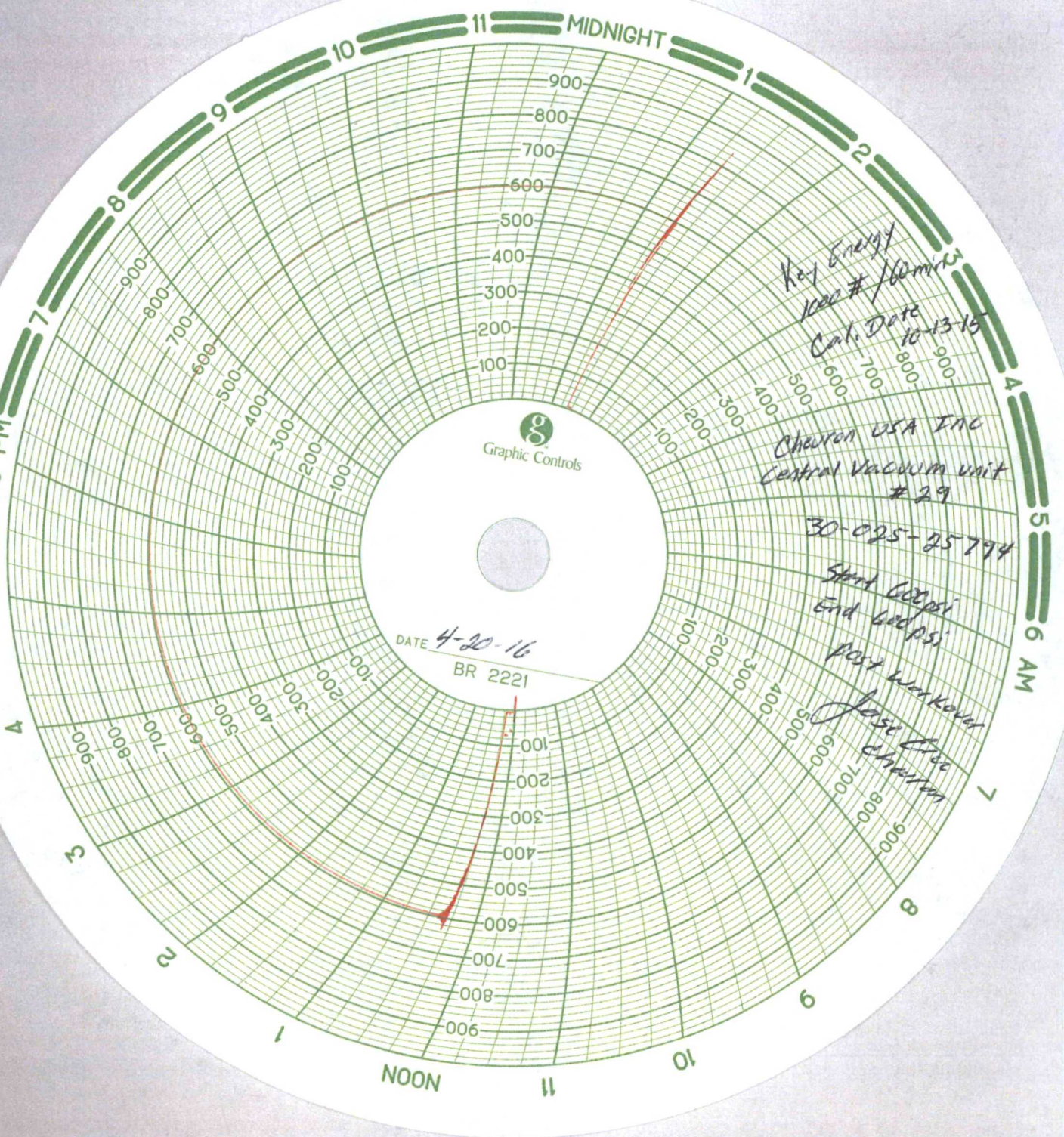
Conditions of Approval (if any):

APR 29 2016



PRINTED IN U.S.A.

5 6 PM



DATE 4-20-16  
BR 2221

Key Energy  
Kec # / 60 min  
Calc. Date 10-13-15

Chevron USA INC  
Central Vacuum Unit  
# 29

30-025-25774

Start 600 psi  
End 600 psi

Post Workover

Jose Esc  
Chevron