Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103 Revised July 18, 2013 WELL API NO. 30-025-26117 5. Indicate Type of Lease STATE FEE X 6. State Oil & Gas Lease No. N/A		
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.) ✓ 1. Type of Well: Oil Well X G	<ul> <li>7. Lease Name or Unit Agreement Name South Hobbs (G/SA) √</li> <li>8. Well Number 122 √</li> </ul>				
2. Name of Operator Occidental Permian Ltd. / MAY 0 3 2016     Occidental Permian Ltd. / MAY 0 3 2016			9. OGRID Number 157984 10. Pool name or Wildcat Hobbs (G/SA)		
4. Well Location Unit Letter E : Section 3	1726 feet from the Township 19S 11. Elevation (Show whether 3613' (GL)	North line and Range 38E	167 feet from the East line NMPM County Lea		
E-PERMITTING <swd CONVERSION F RETURN TO 1 CSNG ENVIRO INT TO PA P&amp;A NR</swd 	INJECTION> RBDMS MB ] A MB ] CHG LOC ] P&A R		SEQUENT REPORT OF: K ALTERING CASING ILLING OPNS. P AND A		
OTHER:		OTHER: Temp	orarily Abandon		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(3/29/16) MIRU, killed well, ND wellhead, NUBOP, RU workfloor. POOH w/ 126 jts 2 7/8" tbg, ESP, ESP equipment tested negative for NORM. RIH w/ 5 1/2" CIBP, 10 jts 2 7/8" tbg, mixed and dumped 4 sxs cmt on top of CIBP, and cont to RIH w/ 129 jts 2 7/8" tbg. Set CIBP @ 4040', shaked and dumped cmt on top of CIBP, pumped 25 BBLs FW into tbg, and pressure tested csg to 600 psi, which held. Circ well w/ 90 BBLs 10# pkr fluid. RIH w/ 8 jts tbg, tagged TOC @ 3994'. POOH w/ 118 jts tbg, seat nipple, and set tool. RD workfloor, ND BOP, NU cap flange. Ran MIT for NMOCD, pressure tested casing to 600 psi for 30 min, which held. RD pulling unit, cleaned location and MO location.

	This Ap Abando	proval of Tempor onment Expires	3/31/2021	1	
Spud Date:	3/29/2016	Rig Release Date:	3/31/2016		
I hereby certif	fy that the information above is true ar	nd complete to the best of TITLE Regulatory		DATE	5/2/16
Type or print For State Use APPROVED	name Sarah Mitchell	E-mail address:	sarah_mitchell@oxy.com	PHONE:	713-366-5469

 $\Lambda$ 

MAY 0 4 2016

