

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-28979	✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	✓
6. State Oil & Gas Lease No. N/A	
7. Lease Name or Unit Agreement Name South Hobbs Unit (G/SA)	✓
8. Well Number 181	✓
9. OGRID Number 157984	✓
10. Pool name or Wildcat Hobbs (G/SA)	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Occidental Permian Ltd. ✓

3. Address of Operator  
P.O. Box 4294, Houston, TX 77210

4. Well Location  
Unit Letter A : 1120 feet from the North line and 1275 feet from the East line  
Section 5 Township 19S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3617.9' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION>

CONVERSION ☐ RBDMS ☒

RETURN TO ☐ TA ☒

CSNG ☐ ENVIRO ☐ CHG LOC ☐

INT TO PA ☐ P&A NR ☐ P&A R ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: TA well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(3/11/16) MIRU, killed well, ND wellhead, NUBOP, and RU workfloor. POOH w/ 120 jts tbg and ESP equipment, disassembled ESP which was in good condition and tested negative for NORM. RIH w/ 5 1/2" CIBP, 10 jts, mixed and dumped 4 sxs cmt in tbg, and cont to RIH w/ 113 jts. Set CIBP @ 3990' and pressure tested to 600 psi which held. Pumped 26 bbls 10 # BW to clear tbg and circulated well with 100 bbls 10# pkr fluid. RIH w/ 4 jts tbg and tagged TOC @ 3949'. POOH w/ 122 jts tbg and 5 1/2" set tool. NDBOP, NU cap flange, and ran MIT for NMOCD, pressure tested casing to 600 psi for 30 minutes, which held. RD pulling unit and equipment, cleaned location and MO location.

\*\*\*This well has been temporarily abandoned\*\*\*

This Approval of Temporary  
Abandonment Expires 3/15/2021 ✓

Spud Date: 3/11/2016

Rig Release Date: 3/16/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Mitchell TITLE Regulatory Specialist DATE 5/2/16

Type or print name Sarah Mitchell E-mail address: sarah\_mitchell@oxy.com PHONE: 713-366-5469

For State Use Only

APPROVED BY: Mandy Brown TITLE Dist Supervisor DATE 5/3/2016

Conditions of Approval (if any):

MAY 11 2016



