Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103 Revised August 1, 2011 WELL API NO. 30-025-29892 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" EDGE DE SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other:			8. Well Number: 221
2. Name of Operator Occidental Permian Ltd.	Occidental Permian Ltd.		9. OGRID Number: 157984
3. Address of Operator		10. Pool name or Wildcat Hobbs (G/SA)	
HCR 1 Box 90 Denver City, TX 79323 RECEIVED			
4. Well Location			
Unit LetterB_:1091feet from theNorth line and2411feet from theWestline			
Section 4 Township 19S Range 38E NMPM Lea County			
	11. Elevation (Show whether DR, 3610.6' (GL)	, RKB, RT, GR, etc.	.)
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB P AND A DOWNHOLE COMMINGLE OTHER: OTHER: CHANGE PLANS 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated d of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Well was originally scheduled to be TA'd. Due to positive CO2 response and older vintage of neighboring wells, the SHU 221 will be incorporated into the South Hobbs CO2 project. Downhole equipment will be pulled, RBP set, and surface equipment will be upgraded to CO2 compatible. During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17 1. MIRU PU POOH w/ESP equipment 2. POOH w/ESP @ 2000' Huith ESP 3. RDMO PU COM with RBP 6. RIH with ESP RIH with ESP 7. RDMO PU Compatible			
Spud Date:	Rig Release Da	ate:	
I hereby certify that the information SIGNATURE	A ConTITLE Produ	uction Engineer	ge and belief. DATE <u>05/04/2016</u> PHONE:713-497-2053 REWIADLDATE5/4/2016
Conditions of Approval (if any):			

MAY 0 4 2016