

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31211 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
2. Name of Operator Occidental Permian Ltd. ✓		6. State Oil & Gas Lease No. N/A
3. Address of Operator P.O. Box 4294, Houston, TX 77210		7. Lease Name or Unit Agreement Name South Hobbs Unit (G/SA) ✓
4. Well Location Unit Letter M : 647 feet from the South line and 541 feet from the West line Section 34 Township 18S Range 38E NMPM County Lea		8. Well Number 225 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3620' (GL)		9. OGRID Number 157984 ✓
		10. Pool name or Wildcat Hobbs (G/SA)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION>  
CONVERSION \_\_\_\_\_ RBDMS MB ☒  
RETURN TO \_\_\_\_\_ TA PM ☒  
CSNG \_\_\_\_\_ ENVIRO \_\_\_\_\_ CHG LOC \_\_\_\_\_  
INT TO PA \_\_\_\_\_ P&A NR \_\_\_\_\_ P&A R \_\_\_\_\_

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Temporarily Abandon ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/23/16 MIRU, killed well, ND wellhead, NU BOP, RU pulling unit and equipment. POOH 120 jts 2 7/8" tbg, ESP equipment. ESP equipment in good condition, tested negative for NORM. RIH w/ 7" CIBP, 10 2 2/8" jts tbg, mixed and dumped 6 sxs cmt and cont to RIH w/ perf seat nipple and 114 jts tbg. Set CIBP @ 3978, pumped 25 barrels FW, and pressure tested csg to 600 psi, which did not hold. POOH w/ tbg, seat nipple, set tool, and RIH w/ 7" test pkr, 122 jts tbg. Set test pkr @ 3973' and tested csg to 600 psi which held. Pumped 30 BBLs FW but the water pumped 3 bpm past the CIBP. POOH w/ 122 jts tbg, seat nipple, test pkr and RIH w/ second 7" CIBP, 10 jts tbg, mixed and dumped 6 sxs cmt and cont RIH w/ 112 jts tbg. Set 7" CIBP @ 3974', shaked and dumped cmt on top of CIBP, and pressure tested to 600 psi, which held. Circ well w/ 160 bbls 10# BW. RIH w/ 8 jts tbg and tagged TOC @ 3973'. POOH w/ 120 jts tbg and setting tool. RD workfloor, ND BOP, NU cap flange, ran MIT for NMOCD, pressure tested to 600 psi which held. RD pulling unit, cleaned location, MO location.

This Approval of Temporary  
Abandonment Expires 3/29/2021 ✓

Spud Date:

3/23/2016

Rig Release Date:

3/29/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Mitchell TITLE Regulatory Specialist DATE 5/2/16

Type or print name Sarah Mitchell E-mail address: sarah\_mitchell@oxy.com PHONE: 713-366-5469

For State Use Only

APPROVED BY: Maley Brown TITLE Dist. Supervisor DATE 5/3/2016

Conditions of Approval (if any):

MAY 11 2016



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