

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC058395

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Multiple--See Attached9. API Well No.
Multiple--See Attached10. Field and Pool, or Exploratory
MALJAMAR11. County or Parish, and State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
CONOCOPHILLIPS COMPANYContact: SUSAN B MAUNDER
E-Mail: Susan.B.Maunders@conocophillips.com3a. Address
MIDLAND, TX 797103b. Phone No. (include area code)
Ph: 281-206-52814. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached

APR 18 2016

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company respectfully submits the attached Water Disposal Plan for SC Federal wells. The six wells specified below produce to the SC Federal Battery co-located with the SC Federal #2 well.

SC Federal #1 - 30-025-40592 ✓
SC Federal #2 - 30-025-40586 ✓
SC Federal #9 - 30-025-40596 ✓
SC Federal #10- 30-025-40597 ✓
SC Federal #11- 30-025-40598 ✓
SC Federal #12- 30-025-40599 ✓

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Thank you for your time reviewing this plan.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #330366 verified by the BLM Well Information System

For CONOCOPHILLIPS COMPANY, sent to the Hobbs

Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/08/2016 (16DLM0378SE)

Name (Printed/Typed) SUSAN B MAUNDER

Title SENIOR REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 02/01/2016

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

JAMES A. AMOS
SUPERVISOR-EPS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

MAY 06 2016

Revisions to Operator-Submitted EC Data for Sundry Notice #330366

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	SITE SR	DISPOSE SR
Lease:	NMLC058395	NMLC058395
Agreement:		
Operator:	CONOCOPHILLIPS COMPANY 600 N. DAIRY ASHFORD RD HOUSTON, TX 77079 Ph: 281-206-5281	CONOCOPHILLIPS COMPANY MIDLAND, TX 79710
Admin Contact:	SUSAN B MAUNDER SENIOR REGULATORY COORDINATOR E-Mail: Susan.B.Maunder@conocophillips.com Cell: 432-269-4378 Ph: 281-206-5281	SUSAN B MAUNDER SENIOR REGULATORY SPECIALIST E-Mail: Susan.B.Maunder@conocophillips.com Ph: 281-206-5281
Tech Contact:	SUSAN B MAUNDER SENIOR REGULATORY COORDINATOR E-Mail: Susan.B.Maunder@conocophillips.com Cell: 432-269-4378 Ph: 281-206-5281	SUSAN B MAUNDER SENIOR REGULATORY SPECIALIST E-Mail: Susan.B.Maunder@conocophillips.com Ph: 281-206-5281
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	MALJAMAR;YESOWEST	MALJAMAR
Well/Facility:	SC FEDERAL MULTIPLE Sec 22 T17S R32E Mer NMP NESE 1650FSL 940FEL	SC FEDERAL 2 Sec 22 T17S R32E NESE 1650FSL 940FEL ✓ SC FEDERAL 1 Sec 22 T17S R32E NESE 2345FSL 225FEL ✓ SC FEDERAL 10 Sec 22 T17S R32E SWSE 1005FSL 1880FEL ✓ SC FEDERAL 11 Sec 22 T17S R32E SESE ⁴⁰⁰ 435FSL ²²⁵ 204FEL ✓ SC FEDERAL 12 Sec 22 T17S R32E SWSE 536FSL 1668FEL ✓ SC FEDERAL 9 Sec 22 T17S R32E SESE 1195FSL 800FEL ✓

WATER DISPOSAL PLAN-ONSHORE ORDER #7
SC Federal Battery-SC Federal #2

1. Names(s) of formation(s) producing water on the lease. Maljamar; Yeso West Pool; Paddock and Blinbry Formations are the producing formations.

2. Amount of water produced from each formation in barrels per day. This battery currently produces about 830 bbl/day.

3. How is water stored on the lease? Produced water is temporarily accumulated in a tank. Water is not currently stored on lease for extended period.

4. How is water moved to disposal facility? The water is moved via flow line/ pipeline to MCA Station 3 before being injected.

5. Operators of disposal facility.

a. Lease name or well name and number. MCA 404, MCA 458, MCA 468 and other wells covered by injection authorizations given below

b. Location by ¼ ¼ Section, Township, and Range of the disposal system _____

MCA Unit Station 3 location is UL B-Sec 28-T17S-R32E

c. The appropriate NMOCD permit number WFX-855, WFX-866, WFX-879

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Disposal of Produced Water From Federal Wells
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD.

7/10/14