District I 1625 N. French Dr., District II 811 S. First St., Artes District III 1000 Rio Brazos Rd., District IV	sia, NM 8821	.0	nergy, N Oi	State of New Minerals & I I Conservation 20 South St.	Natural Re on Division	cesHOBB MAY ^m it		y to appro	Form C-104 Revised August 1, 2011 opriate District Office				
1220 S. St. Francis D	or., Santa Fe,	NM 87505		Santa Fe, N		•							
	\mathbf{D}	DODT											
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT													
¹ Operator <u>name</u> and Address ² OGRID Number													
COG Operating LLC V 229137													
2208 W. Ma							³ Reason for Filing Code/ Effective Date						
Artesia, NM						NW							
⁴ API Number ⁵ Pool Nam						⁶ Pool Code							
30 – 025-42905 ✓			WC-025 G-06 S263407P; Bone Spring				97892						
⁷ Property Code	⁸ Property Nan	Property Name					⁹ Well Number						
39912			Gunner 8 Federal Com 🗸							9Н 🗸			
II. ¹⁰ Surfac	e Locatio	n											
Ul or lot no. Sec	ction Towr		Lot Idn		North/South	Line	Feet from the	East/V	Vest line	County			
M	8 26	5S 34E		200	South		890	W	Vest	Lea			
¹¹ Bottom Hole Location													
	tion Town		Lot Idn	Feet from the	North/South	Line	Feet from the	East/V	Vest line	County			
	5 26	-	Dot Iun	340	North		962		Vest	Lea			
	Producing Met		nnection	¹⁵ C-129 Perm	nit Number	16 6	C-129 Effective		•	29 Expiration Date			
¹² Lse Code	Code	Da Da			nit number		-129 Effective	Date	C-12	9 Expiration Date			
F	F	4/21	l/ 16		•								
III. Oil and	Gas Tra	nsporters											
¹⁸ Transporter		_		¹⁹ Transpor	ter Name					²⁰ O/G/W			
OGRID				and Ad									
								10008		0			
	500E		Alp	ha Crude Cor	nnector Pipe	line							
			-										
241472		Southern Union Gas Services, Ltd G											
241472					,					G			
	301 Commerce Street – Ste 700 Fort Worth, TX 76102								e. Arthorne, wash				
				ron worm,	IA 70102				1916				
		#1.1 #							2553636				
										C. 2 3 20 - 1 2 3			
									Constraints				
IV. Well Co	molation	Data											
²¹ Spud Date		Leady Date	1	²³ TD	²⁴ PBTE	<u></u>	²⁵ Perforat	lions	1	²⁶ DHC, MC			
11/9/15		8/30/16		19732'	19640'		10125-19			DHC, MC			
								025					
²⁷ Hole Size		²⁸ Casing & Tubing Size			²⁹ Depth Set			³⁰ Sacks Cement					
17 1/2"		1	13 3/8"		800'			650					
			15 5/0										
12 1/4"		9 5/8"			5383'			1650					
12 1/4"		9 5/8″			5363			1020					
0.2/49					1051 ()			2200					
8 3/4"		5 1/2"			19714'			3300					
			2 7/8"			291'							

X7 XX7-11 /T 4 D

V. Well Test			!	- 1 25 - 1				
³¹ Date New Oil 4/2/16	³² Gas Delivery Date 4/22/16	³³ Test Date 4/22/16	³⁴ Test Length 24 Hrs	³⁵ Tbg. Pressure 90#	³⁶ Csg. Pressure ⁴¹ Test Method Flowing			
³⁷ Choke Size	³⁸ Oil 527	³⁹ Water 2540	⁴⁰ Gas 2133					
been complied with	at the rules of the Oil Conser and that the information give of my knowledge and belief	en above is true and	OIL CONSERVATION DIVISION Approved by:					
Printed name: Stormi Davis		·	Title: Petroleum Engineer					
Title: Regulatory Analy	/st		Approval Date: 05/06/16					
E-mail Address: sdavis@concho.c			E-PERM	TTING New Well_ P&A TA Loc Chng Add New We				
Date: 4/28/16	Phone: 575-748-6946	6	Comp 1	M P&A				
			ReCom Cancl V	P Por	ol			
			N		MAY 1 0 2016			

W