Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103	
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural R	esources	Revised July 18, 2013	
District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 8245 BS	300	30-024	API NO. / 5-37145	
811 S. First St., Artesia, NM 882104 AV. 0.0 201 CONSERVATION DIVISION		ISION 5. Ind	icate Type of Lease	
1000 Die Dresses Dd. Agtes. NM 97410		Or.	STATE XX FEE	
Santa Re NM X / SUS			te Oil & Gas Lease No.	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe	LD	V0709	05	
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lea	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WIOHU	ment State	
1. Type of Well: Oil Well Gas Well XX Other			ell Number 1	
2. Name of Operator		9. OG	RID Number 18100	
Primero Operating, Inc. 3. Address of Operator		10 Pc	ool name or Wildcat	
PO Box 1433, Roswell, NM 88202-1433			nt; Yates, Seven Rivers, Queen	
4. Well Location				
Unit Letter A : 660 feet from the North line and 390 feet from the East line				
Section 34 Township 20S Range 36E NMPM Lea County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3578 GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTE				
			□ ALTERING CASING □	
TEMPORARIE ARABICA PRI		MMENCE DRILLING (
DULL OR ALTER CASING TO L				
DOWNHOLE COMMINGLE	P&A R	MITO/OLINEITI TOD		
CLOSED-LOOP SYSTEM				
OTHER:		IER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
proposed completion of recompletion.				
4/14/16: POH w/ rods, NU BOP, RIH w/ bit and scraper				
4/15/16: POH w/ bit and scraper, RIH and hang rods				
Notifiy NMOCD of plgging 5/3/16 and left messages 5/4/16. Notified Maxey Brown 5/3/16				
5/5/16: RIH and set wireline CIBP @ 3876', dump 35' cement on top of it, Set wireline CIBP @ 3423' and duMp 35' cement on top of				
it, RIH w/ tubing, load hole w/ 9#plug mu		45 sy coment DOU or	nd ton off casing w/ coment	
5/6/16: Pump 25 sx Class C plug @ 1705', Pull up to 426' and fill casing w/ 45 sx cement, POH and top off casing w/ cement.				
Plugs: CIBP + 35' cement @ 3876'				
CIBP + 35' cement @ 3423'				
25 sx class C from 1460' to 17				
45 sx class C from Surface to 42	6'			
The casing will be cut off below ground level and a dry hole marker installed next week. We will remove all equipment, rmove anchors,				
have the location ready for inspection and			,	
Spud Date: 4/4/2005	Rig Release Date: 4	/13/2005		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE	TITLE President		DATE 5/6/2016	
51011111 0015	11122_1103140111			
Type or print namePhelps White_	E-mail address:pwiv	@zianet.com	PHONE:575-626-7660	
For State Use Qnly				
APPROVED BY: Wash Whither TITLE P.E.S. DATE 05/10/2016				
APPROVED BY: Wash White TITLE 1, E.S. DATE DS/1012016 Conditions of Approval (if any):				
(II will)				

PRIMERO OPERATING, INC.

TD 4090

WELL BORE DIAGRAM

PLUGS Monument State #1 API # 30-025-37145 45 sx Surface to 426 8 5/8" 24# J-55 @ 360', Cement Circulated Cement w/ 225 sx C, circulate 42 sx to surface WELL PLUGGED 5/6/2016 BY AAA WELL SERVICE Formation Tops 1540 Anhydrite Top of Salt 25 sx 1460 to 1705 1645 Base of Salt 2950 CIBP + 35' cmt @ 3423' Yates Perforations: 3473-3547, 31 holes CIBP + 35' cmt @ 3876' Queen Perforations: 3926-4014, 50 holes PBTD @ 4042' 5 1/2 10.5# J-55 @ 4090 Cmt w/ 422 sx lite, 225sx C, 4/11/05