

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**HOBBS OCD**  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
June 19, 2008

|  |  |   |
|--|--|---|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)          |  | WELL API NO.<br>30-025-22704  |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other  |  | 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator<br>JAY MANAGEMENT COMPANY, LLC   |  | 6. State Oil & Gas Lease No.  |
| 3. Address of Operator<br>2425 WEST LOOP SOUTH, SUITE 810 HOUSTON, TX 77027  |  | 7. Lease Name or Unit Agreement Name<br>UNA   |
| 4. Well Location<br>Unit Letter <u>G</u> : <u>1980</u> feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>EAST</u> line<br>Section <u>32</u> Township <u>11S</u> Range <u>33E</u> NMPM County <u>LEA</u> |  | 8. Well Number <u>1</u>   |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>4287' GR   |  | 9. OGRID Number<br>247692   |
|  |  | 10. Pool name or Wildcat<br>BAGLEY PERMO PENN NORTH   |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

|   |  |
|---|--|
| <b>E-PERMITTING &lt;SWD INJECTION&gt;</b><br>CONVERSION <u>MB</u> <input type="checkbox"/><br>RETURN TO <u>TA</u> <input type="checkbox"/><br>CSNG <u>ENVIRO</u> <u>CHG LOC</u> <input type="checkbox"/><br>INT TO PA <u>P&amp;A NR</u> <u>P&amp;A R</u> <input type="checkbox"/><br>OTHER <input type="checkbox"/> | <b>SUBSEQUENT REPORT OF:</b><br>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/><br>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/><br>CASING/CEMENT JOB <input type="checkbox"/><br>OTHER: Temporarily Abandon <input checked="" type="checkbox"/> |
|---|--|

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set CIBP @ 5640' with 25' of cement.  
2. Fill the hole with 2% KCL water.  
3. Pressure test to 500 psi for 30 minute. (See attach chart)  
4. Temporarily Abandon well to evaluate upper zone

This Approval of Temporary  
Abandonment Expires 5/11/2018

AT END OF T/A. RE-ENTER  
ATTEMPT TO WORK THROUGH CASING  
PART @ 5700'. WILL NEED CEMENT

Spud Date:

Rig Release Date:

PLUGS OR CIBP @ 4858'. YMR

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kacy Armstrong TITLE Agent DATE 05/11/2016

Type or print name Kacy Armstrong E-mail address: operations@jaymgt.com PHONE: 940-351-6008

For State Use Only

APPROVED BY: Mary Strown TITLE Dist Supervisor DATE 5/11/2016

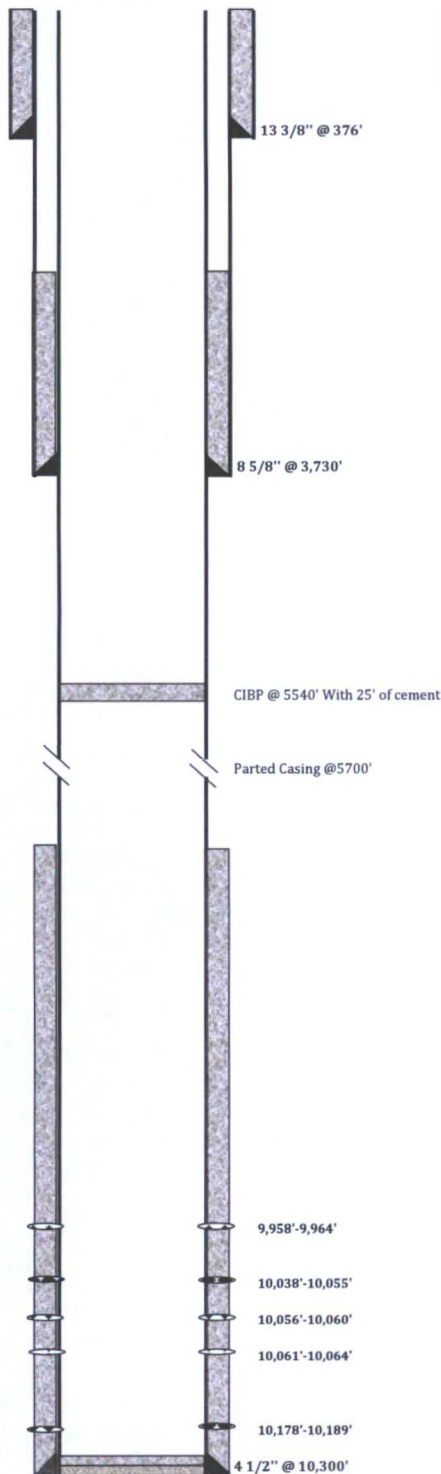
Conditions of Approval (if any):

MAY 12 2016

MB

# Jay Management Company, LLC

**CURRENT COMPLETION**  
as of 06/16/2010



WELL: UNA # 1  
COUNTY: LEA  
STATE: NM  
API #: 30-025-22704

SPUD DATE: 5/25/10  
RR DATE: 6/16/10  
COMP DATE: 6/11/10

**LSE #:** 26561  
**FIELD:** Bagley Permo Penn North  
**LOCATION:** Unit M 1980' FNL & 1980' FEL

TD: 10,350'

PBTD: 10,240'

**FORMATION:** Penn  
**ELEVATION:** 4287 GR

DATE: \_\_\_\_\_

### CASING RECORD

| O.D.    | WT./FT.   | GRADE | THD | TOP  | BTM     | NO. JTS. | BIT SZ. | SX CMT. | TOP CMT. |
|---------|-----------|-------|-----|------|---------|----------|---------|---------|----------|
| 13 3/8" | 48#       | I-55  |     | SURF | 376'    |          |         | 400     | SURF.    |
| 8 5/8"  | 24# & 32# | I-55  |     | SURF | 3,730'  |          |         | 200     | 2,965'   |
| 4 1/2"  | 11.60#    | N-80  |     | SURF | 10,300' |          |         | 500     | 8,815'   |

[illegible]

## TUBING

| O.D.  | WT./FT. | GRADE | THD | TOP | BTM    | NO. JTS. |
|-------|---------|-------|-----|-----|--------|----------|
| 2 3/8 | N/A     | J-55  |     | SEF | 9,056' | 283      |
|       |         |       |     |     |        |          |

## PERFORATION RECORD

| DATE      | TOP     | BOTTOM  | SPF | ZONE       | STATUS |
|-----------|---------|---------|-----|------------|--------|
| 6/9/2010  | 9,958'  | 9,964'  | 2   | Upper Penn | Open   |
| 6/9/2010  | 10,038' | 10,055' | 2   | Upper Penn | Open   |
| 6/9/2010  | 10,061' | 10,064' | 2   | Upper Penn | Open   |
| 6/9/2010  | 10,178' | 10,189' | 2   | Upper Penn | Open   |
| 9/30/1968 | 10,056' | 10,060' | 2   | Lower Penn | Close  |
|           |         |         |     |            |        |
|           |         |         |     |            |        |
|           |         |         |     |            |        |
|           |         |         |     |            |        |

[illegible]



PRINTED IN U.S.A. 5 6 PM 9

11 MIDNIGHT 1

5 6 AM

HOBBS OGD

MAY 11 2016  
Graphic Controls

RECEIVED

DATE 5/11/2016 ✓  
BR 2221

JAY MANAGEMENT  
ULNA #1  
30-025-22704  
G 32-115-33E

T/A TEST  
START 570\*  
FINAL 560\*  
TIME 31 mins

"NO WITNESS"

CRACK HOT OIL  
1000\*/60 min S/N # 81616  
Calib 3/24/2016

NOON