Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED

		OWR	N	J. 10	104-	013
		Expire	es:	July	31,	20
ī	eace Ser	al No				

	31, 20	
Lease Seria		

	UREAU OF LAND MANA	DDS Expire	s: July 31, 2010		
	NOTICES AND REPO		5. Lease Serial No. NMNM114988	3	
Do not use th	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				
SUBMIT IN TRI	PLICATE - Other instru	ctions on reverse side.	7. If Unit or CA/Ag	reement, Name and/or No.	
1. Type of Well			8. Well Name and N SEAWOLF 12-1		
☑ Oil Well ☐ Gas Well ☐ Ott				TEO III	
Name of Operator DEVON ENERGY PRODUCT	Contact:	REBECCA DEAL A.DEAL@DVN.COM	9. API Well No. 30-025-42775	-00-X1 J	
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 7310	2	3b. Phone No. (include area code) Ph: 405-228-8429) 10. Field and Pool, on RED HILLS	Field and Pool, or Exploratory RED HILLS	
4. Location of Well (Footage, Sec., 7	, R., M., or Survey Description	HOBBS OC	11. County or Parish	n, and State	
Sec 13 T26S R33E NENE 20	OFNL 575FEL	HODDS	LEA COUNTY	. NM	
		APR 2 5 2016			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTTOPIC OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		
Attach the Bond under which the wor	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation re bandonment Notices shall be fil	give subsurface locations and measure the Bond No. on file with BLM/BIA sults in a multiple completion or reco	g date of any proposed work and apprinted and true vertical depths of all perta. Required subsequent reports shall be impletion in a new interval, a Form 3 ling reclamation, have been completed	inent markers and zones. be filed within 30 days 160-4 shall be filed once	
Seawolf 12-1 Fed 1H Complete	tions Sundry				
11/29/15-1/23/16: MIRU WL 8 attached charts. TIH w/pump 1728 holes. Frac'd 10,175'-19 100 Mesh White and 13,003,0 19,975'. CHC, FWB, ND BOP	through frac plug and gui ,955' in 48 stages. Frac to 100# 40/70 White Sand. N	ns. Perf Bone Spring, 10,175'- otals 18,144 gals 15% HCl Ac ID frac, MIRU PU, NU BOP, D	-19,955', total id. 1.829.000#		

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #332155 verifie For DEVON ENERGY PRODUC Committed to AFMSS for processing by JENN	TION C	OLP. sent to the H	lobbs			
Name (Printed/Typed)	REBECCA DEAL	Title	REGULATORY	COMPL	ANCE PRO	FOR RECOR	RDA
Signature	(Electronic Submission)	Date	02/25/2016		APRI		
,	THIS SPACE FOR FEDERA	L OR	STATE OFFICE	EUSE		11/	1/1/
Approved By		Title		A D	REAT OF LAN	MAYA Date	MM
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office		1	CHITESDADI	ILLO OTTOE	//
	and Title 43 U.S.C. Section 1212, make it a crime for any pe or fraudulent statements or representations as to any matter wi			to make to	any department	t or agency of the Un	ited