

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-39563
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. AO-3071
7. Lease Name or Unit Agreement Name Hansen State
8. Well Number 12
9. OGRID Number 873
10. Pool name or Wildcat Tubb / ABO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐

2. Name of Operator
Apache Corp.

3. Address of Operator
P O box Drawer D Monument NM 88265

4. Well Location
Unit Letter H : 1650 feet from the N line and 330 feet from the E line
Section 16 Township 20S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION>
CONVERSION RBDMS
RETURN TO TA
CSNG ENVIRO CHG LOC
INT TO PA P&A NR P&A R

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: TA wellbore ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This Approval of Temporary
Abandonment Expires 5/5/2021

Perfs 6354'-6546

Moved in a rig & POOH with production equipment & RIH with a CIBP & set @ 6224' & dump bail 35' of cement on the plug. We circulated the casing with packer fluid, pressure tested the casing to 620 psi, & charted the test for 30 minutes with a loss of 25psi to 595 psi. Apache Corporation requests a TA status for this well.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE TITLE Instrument Tech DATE 5/5/16

Type or print name Jim Ellison E-mail address: JD.Ellison@apacheccorp.com PHONE: 575-441-7734

For State Use Only

APPROVED BY: TITLE Dist Supervisor DATE 5/5/2016

Conditions of Approval (if any):

PRINTED IN U.S.A.

6 PM

MIDNIGHT

6 AM

NOON

Graphic Controls

DATE

5-5-2016

BR 2221

Neade Corp.
Hanson - State #12
30-025 - 39.563
A-16 - 205 - 376
Skyl 620#
Fib 595#

Meckeskey Truck #51

Meckeskey
Calif. 1-11-16
60 min / 1005#

60 min

J. Williams