

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87401
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS, NM
MAY 16 2016
RECEIVED

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36942
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 34383
7. Lease Name or Unit Agreement Name Duncan 32 State Com
8. Well Number 1
9. OGRID Number 256512
10. Pool name or Wildcat Vacuum; Morrow
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4078' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐
2. Name of Operator
CML Exploration, LLC
3. Address of Operator
P.O. Box 890
Snyder, TX 79549

4. Well Location
Unit Letter H : 2245 feet from the North line and 660 feet from the East line
Section 32 Township 17S Range 34E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION>
CONVERSION RBDMS MB
RETURN TO TA PM
CSNG ENVIRO CHG LOC
INT TO PA P&A NR P&A R

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: Set Plug & Tested for Temporary Abandonment ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/10/2016 MIRUPU. Circulate well with 200 bbls of 9.5 #/gal cut brine to load well. NDWH, NUBOP. POOH with 425 jts of 2 7/8" tubing. SWIFN.

5/11/2016 RU wireline and RIH with gauge ring to $\pm 13,050'$. No problems encountered, RIH with 5 1/2" CIBP to 13,040' and set plug. Dump bailed 35' of cement on top of plug. RD wireline. Top off well with 9.5 #/gal cut brine. RU pump truck on 5 1/2" casing with chart recorder, opened all casing head valves and tested casing to 540 psi for 30 minutes. Chart showed 40 psi drop but no pressure or flow observed on surface or intermediate casing. Bled off pressure, and reran test to 540 psi with same results. Bled off pressure and RD pump truck. RIH with 416 jts of 2 7/8" tubing, ND BOP, NUWH, shut well in and RDMOPU. Chart attached to this report.

Spud Date:

Rig Release Date:

This Approval of Temporary
Abandonment Expires 5/11/2019 ✓

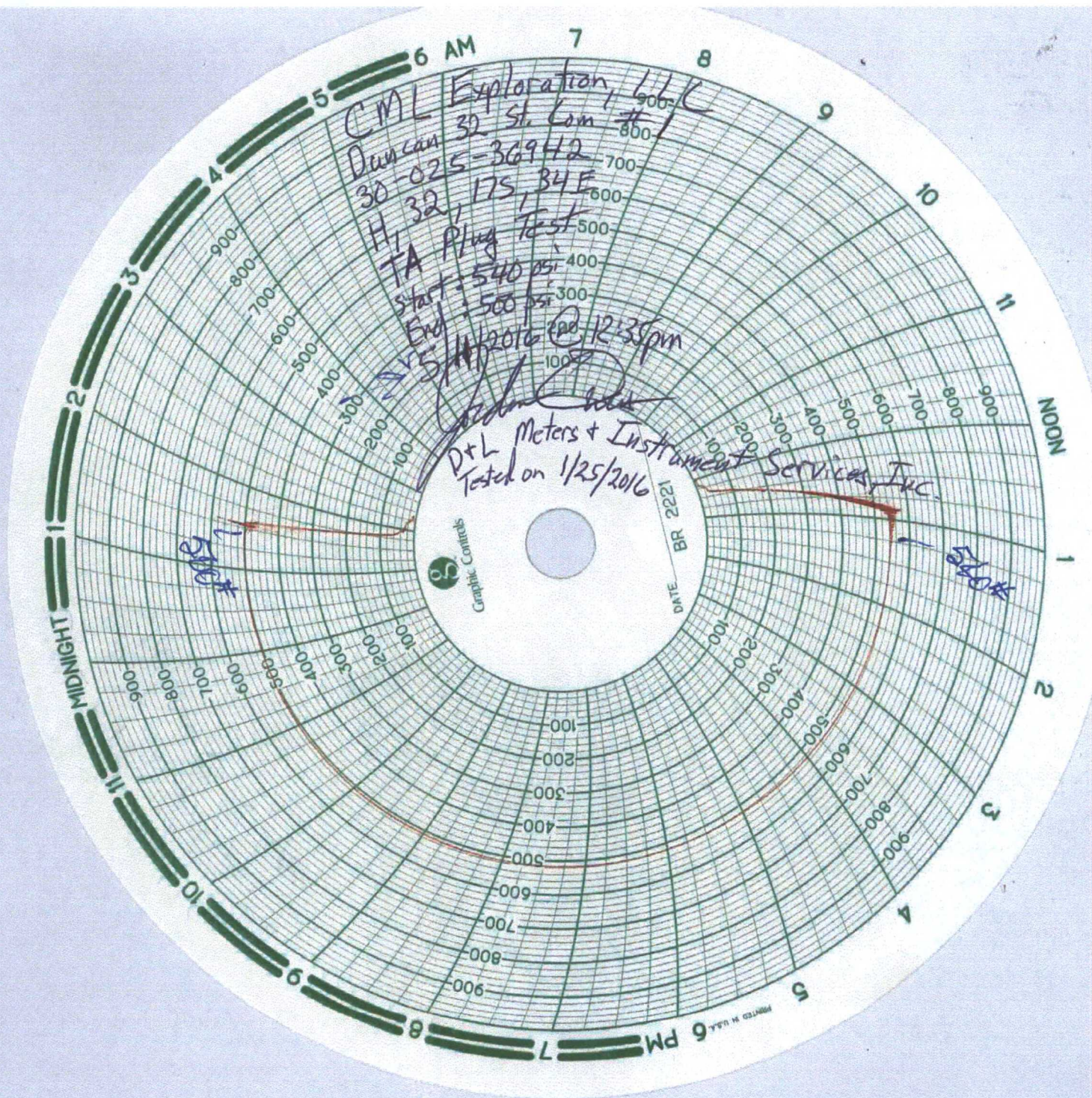
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jordan Owens TITLE ENGINEER DATE 5/12/2016

Type or print name Jordan Owens E-mail address: owensj@cmlexp.com PHONE: 325-573-0750

For State Use Only

APPROVED BY: Mary St. Brown TITLE Dist Supervisor DATE 5/16/2016
Conditions of Approval (if any):



CML Exploration, LLC
Duncan 32 St. Com #1
30-025-36942
H, 32, 175, 34 E
TA Plug Test
Start: 540 psi
End: 500 psi
1/25/2016 @ 12:35pm

D.L. Meters & Instrument Service, Inc.
Tested on 1/25/2016



DATE BR 2221

MIDNIGHT

NOON

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