## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

		8.7	Aprileo.	30	
5.	Lease	Serial	No.		
	NMNM98826				

	Expires: J
5.	Lease Serial No.
	A 18 48 18 40 0000

SUNDAT	141411414190020	141411414190020					
Do not use th abandoned we	6. If Indian, Allottee of	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	7. If Unit or CA/Agree	7. If Unit or CA/Agreement, Name and/or No.					
Type of Well     Gas Well □ Otl	8. Well Name and No. TOMCAT 8 FEDE	Well Name and No.     TOMCAT 8 FEDERAL 1					
2. Name of Operator DEVON ENERGY	9. API Well No. 30-025-38367						
3a. Address 333 WEST SHERIDAN AVE OKC, OK 73102		3b. Phone No. (included Ph: 405-552-797)	0	DIAMOND TAIL	10. Field and Pool, or Exploratory DIAMOND TAIL DELWARE SW		
4. Location of Well (Footage, Sec., 7	C., R., M., or Survey Description	H	OBBS 0	11. County or Parish,	and State		
Sec 3 T23S R32E 950FSL 57	OFEL /		APR 0.5 2016	LEA COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NAT	URE OF NOTICE	CE, REPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION			TYPE OF ACT	ION			
□ Notice of Intent	☐ Acidize	Deepen	□ P	roduction (Start/Resume)	■ Water Shut-Off		
	☐ Alter Casing	☐ Fracture Tr	eat 🔲 R	eclamation	■ Well Integrity		
Subsequent Report	Casing Repair	■ New Const	ruction R	ecomplete	□ Other		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and A	bandon 🔲 T	emporarily Abandon			
	□ Convert to Injection	□ Plug Back	_ v	Water Disposal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  -MIRU WSU & pull pump, rods, & tubing -TIH with packer, isolate casing leak between 7400-7410? -TIH & Set RBP at 7518? & Set packer at 7253? -Pumped Cement Squeeze? 1.8 bpm @ 800 psi. Total cement pumped was 14 bbl, 14.1 pound/gallon with 7.5 bbl into casing damageSI for 24 hours WOC -Pulled packer, TIH with bit to drill cement; Pressured to 500 psi and held pressure for 30 minutes; tagged and washed out sand above RBPPulled RBP -LD work string, TBIH with production string, pump, & rods. Hang on and return to production							
14. I hereby certify that the foregoing is  Name( <i>Printed/Typed</i> ) ERIN WO	Electronic Submission #3 For DE Committed to AFMSS for	VON ENERGY, sent	to the Hobbs DA JIMENEZ on		CORD		
Signature (Electronic S	Submission)	Date	06/16/2015				
1 × 1 × 1 × 1	THIS SPACE FO	R FEDERAL OR	STATE OFFI	E USE TO 3 0 2016	M		
Approved By			A A	BUREAU OF LAND MANAGE	MENT Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduction	itable title to those rights in the			CARESBAD FIELD OFFIC			
Citle 18 II C C Section 1001 and Title 43	II C Caction 1212 make it a	rime for any person kno	wingly and willfull	y to make to any department or	gency of the United		

Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and value and states any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## Additional data for EC transaction #305157 that would not fit on the form

## 32. Additional remarks, continued

Consultant contacted the BLM and was told that a chart record was not required since the well was not an SWD. As a result, we do not have a chart recording of the MIT.

Attached: Wellbore Schematic

Thank You!

