HOBBS OCD

NMOCD Hobbs

Form 3160-5 **UNITED STATES** (June 2015) PR **0 5** 2016 DEPARTMENT OF THE INTERIOR FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

BUREAU OF LAND MA	S. Lease Serial No. NMNM 19858						
RECEISUNDRY NOTICES AND REP Do not use this form for proposals abandoned well. Use Form 3160-3 (6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRIPLICATE - Other ins	7. If Unit of CA/Agreement, Name and/or No.						
1. Type of Well ✓ Oil Well Gas Well Other	8. Well Name and No. Hawk 35 Fed 7H						
2. Name of Operator EOG Resources, Inc. /	9. API Well No. 30-025-42410						
3a. Address P. O. Box 2267 Midland, TX 79702	3b. Phone No. (include area code) (432) 686-3684	10. Field and Pool or Exploratory Area Red Hills; Upper BS Shale					
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Descriptio Sec 35, T24S R33E NWNE (B), 500 FNL & 2007 FEL	11. Country or Parish, State Lea, NM						
12. CHECK THE APPROPRIATE	BOX(ES) TO INDICATE NATURE OF NO	OTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent Acidize Alter Casing	= - =	roduction (Start/Resume) Water Shut-Off eclamation Well Integrity					
✓ Subsequent Report		Recomplete ✓ Other Temporarily Abandon					
Final Abandonment Notice Convert to Injectic	n Plug Back W	ater Disposal					
 Describe Proposed or Completed Operation: Clearly state all p the proposal is to deepen directionally or recomplete horizonta the Bond under which the work will be perfonned or provide completion of the involved operations. If the operation results 	ally, give subsurface locations and measured he Bond No. on file with BLM/BIA. Requir in a multiple completion or recompletion in	and true vertical depths of all pertinent markers and zone red subsequent reports must be filed within 30 days follow a new interval, a Form 3160-4 must be filed once testing	es. Attach ving g has been				

the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach
the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following
completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been
completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site
is ready for final inspection.)

04/29/15 - Prep well for completion & frac. Ran CBL, calculated TOC 2600'.

06/16/15 - Begin 26 stage completion.

06/23/15 - Finish 26 stage completion & frac. Perf from 9755-14626', 0.35", 1155 holes. Frac w/ 38 bbls acid, 7,291,620 total proppant, 163,613 bbls load water.

06/27/15 - RIH to drill out plugs & clean out.

06/29/15 - Finish drill & clean out.

07/02/15 - RIH w/ 2-7/8" tubing, 5-1/2" packer & GL assembly. Set pkr @ 9030', EOT @ 9060'. SI

07/15/15 - Open well to flowback.

07/20/15 - First sales - Well on Production.

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14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) Renee' Jarratt	Regulatory Analy	st		= =00	- COL	M	1
Signature Qui Carratt	Date	ACC	EP/I	D FUK 9/02/2015	KEGUI	(U	
THE SPACE FOR FED	ERAL OR STATE O	FICE	JSE		2016		/m/
Approved by	Title		X	ME Date M	ANAGEMEN	M	111/
Conditions of approval, if any, are attached. Approval of this notice does not warrancertify that the applicant holds legal or equitable title to those rights in the subject I which would entitle the applicant to conduct operations thereon.		1	CARL	SBAD FIELD	ORFICE		1
Title 18 IJS C Section 1001 and Title 43 IJS C Section 1212 make it a crime for a	any person knowingly and v	villfully to	make to	any denartme	ent or agency	of the U	nited States

any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.