

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
HobbsFORM APPROVED  
OMB NO. 1004-0137  
Expires: October 31, 2014

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.  
Other: \_\_\_\_\_2. Name of Operator  
EOG Resources, Inc.3. Address P. O. Box 2267  
Midland, TX 797023a. Phone No. (include area code)  
432-686-3684

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 500 FNL &amp; 2007 FEL, NWNE (B), Sec 35 24S 33E

At top prod. interval reported below 230 FNL &amp; 1882 FEL, NWNE (B), Sec 26 24S 33E

At total depth

14. Date Spudded  
03/23/201515. Date T.D. Reached  
04/05/201516. Date Completed 07/20/2015  
☐ D & A ☒ Ready to Prod.18. Total Depth: MD 14737'  
TVD 9440'19. Plug Back T.D.: MD 14628  
TVD 9440'20. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
GR22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17-1/2    | 13-3/8     | 68          | 0        | 1329'       |                      | 900 C                       |                   | Surface     |               |
| 12-1/4    | 9-5/8      | 40          | 0        | 5119'       |                      | 1300 C                      |                   | Surface     |               |
| 8-3/4     | 5-1/2      | 17          | 0        | 14737'      |                      | 1865 H                      |                   | 2600' Calc  |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |
|           |            |             |          |             |                      |                             |                   |             |               |

24. Tubing Record

| Size  | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-7/8 | 9076'          | 9054'             |      |                |                   |      |                |                   |

25. Producing Intervals

| Formation      | Top  | Bottom | Perforation Interval | Size | No. Holes | Perf. Status |
|----------------|------|--------|----------------------|------|-----------|--------------|
| A) Bone Spring | 9270 |        | 9759 - 14628         | 0.35 | 1155      | Producing    |
| B)             |      |        |                      |      |           |              |
| C)             |      |        |                      |      |           |              |
| D)             |      |        |                      |      |           |              |

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

| Depth Interval | Amount and Type of Material   |
|----------------|---|
| 9759 - 14628   | Frac w/ 38 bbls acid, 7,291,620 total proppant, 163,613 bbls total load |
|                |   |
|                |   |

28. Production - Interval A

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity     | Production Method Flowing |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-----------------|---------------------------|
| 7/20/15             | 08/31/15             | 24           | →               | 1535    | 1107    | 1635      | 43.0                  |                 |                           |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status POW |                           |
| 40/64               | 724                  | 1134         | →               |         |         |           | 0721                  |                 |                           |

28a. Production - Interval B

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

\*(See instructions and spaces for additional data on page 2)

HOBBS OCD

APR 05 2016

RECEIVED

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

## 28b. Production - Interval C

| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio            | Well Status |                   |

## 28c. Production - Interval D

| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr. Rate<br>→     | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio            | Well Status |                   |

29. Disposition of Gas (*Solid, used for fuel, vented, etc.*)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

| Formation      | Top  | Bottom | Descriptions, Contents, etc. | Name             | Top         |
|----------------|------|--------|------------------------------|------------------|-------------|
|                |      |        |                              |                  | Meas. Depth |
| Top of Salt    | 1460 |        |                              | Lamar            | 5223        |
| Bottom of Salt |      | 4962   |                              | Bell Canyon      | 5253        |
|                |      |        |                              | Cherry Canyon    | 6350        |
|                |      |        |                              | Brushy Canyon    | 7760        |
|                |      |        |                              | Bone Spring Lime | 9260        |
|                |      |        |                              | Leonard A Shale  | 9310        |

## 32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (*please print*) Renee' JarrattTitle Regulatory AnalystSignature Renee Jarratt

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)