Form 3160-5 (March 2012)

# **UNITED STATES** DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No. BHL:NMNM116574

6. If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to

abandoned well.	Use Form 3160-3 (A	PD) for such proposa	NED		
SUBM	IT IN TRIPLICATE - Other	7. If Unit of CA/Agree	ment, Name and/or No.		
Type of Well		8. Well Name and No. Bell Lake "24" Fed 1	H. 2H. 3H. & 4H		
Name of Operator     Devon Energy Production Compan	v. L.P.	9. API Well No.			
3a. Address 6488 Seven Rivers Highway Artesia, NM 88210		3b. Phone No. (include area of 575-748-1854	ode) 10. Field and Pool or E Bell Lake	10. Field and Pool or Exploratory Area Bell Lake	
<ol> <li>Location of Well (Footage, Sec., T. 200' FSL &amp; 660 FWL, Sec 24, T24S, R 32E. 200' FSL &amp; 1980' FEL; Sec 24, T24S, R 32E.</li> </ol>	,R.,M., or Survey Description, 200' FSL & 1930' FEL; Sec 24, T24 200' FSL & 2030 FEL; Sec 24, T24	) IS, R 32E. IS, R 32E.	11 County or Parish, S Sec 24,T24S, R32E	11 County or Parish, State Sec 24,T24S, R32E LCO	
12. CHE	CK THE APPROPRIATE BO	X(ES) TO INDICATE NATUR	RE OF NOTICE. REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION		T	TYPE OF ACTION		
✓ Notice of Intent  Subsequent Report  Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	Water Shut-Off  Well Integrity  ✓ Other Electric Line	
Attach the Bond under which the following completion of the invol	work will be performed or proved operations. If the operation Abandonment Notices must be final inspection.) on to install 14.7 KV overhead 32E.  I feet wide by 6394.58 feet overhead 14.7 KV.	wide the Bond No. on file with on results in a multiple complet be filed only after all requirement and electric lines from an exis	d measured and true vertical depths of BLM/BIA. Required subsequent repion or recompletion in a new interval. Ints, including reclamation, have been ting electric line to the Bell Lake "30 - 035 - 41 30 - 035 - 4	orts must be filed within 30 days a Form 3160-4 must be filed once completed and the operator has 24" Fed 1H, 2H, 3H, & 4H located	
14. I hereby certify that the foregoing is James Crittenden	true and correct Name (Printed	t/Typed) Title Landma	an		
Signature A		Date 04/04/2	2016		
	THIS SPACE	FOR FEDERAL OR ST	TATE OFFICE USE		
Approved by Title FIELD MANAGER Date 4/11			Date 4/11/16		
Conditions of approval, if any, are attache hat the applicant holds legal or equitable satisfies the applicant to conduct operations.	title to those rights in the subjec		BLM-CARLSBAD	FIELD OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

MSB/OCD 5/20/2016

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

### GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

### SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

#### NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and grantingapproval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

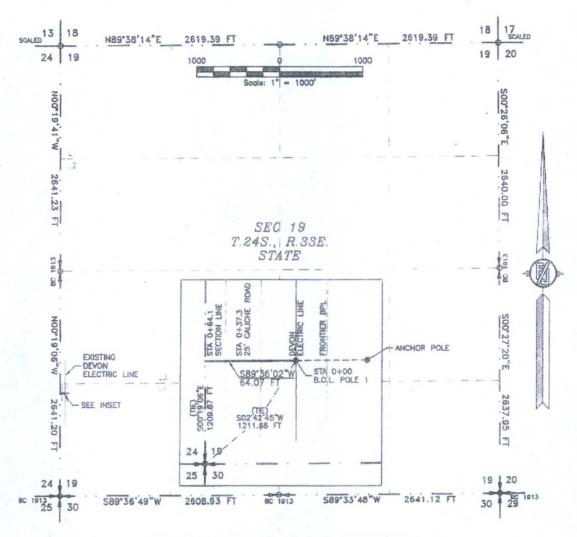
Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

RE-ROUTE AN ELECTRIC LINE FROM AN EXISTING DEVON ELECTRIC LINE TO BELL LAKE "24" FEDERAL 1H BATTERY WITH A LATERAL TO BELL LAKE "24" FED 2H, 3H, & 4H

DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ELECTRIC LINE CROSSING
SECTION 19, TOWNSHIP 24 SOUTH, RANGE 33 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
MARCH 24, 2016



SEE NEXT SHEET (2-6) FOR DESCRIPTION

## SURVEYOR CERTIFICATE

GENERAL NOTES

1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING IS NMSP EAST MODIFIED TO SURFACE COORDINATES.

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IN TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD,

NEW MEXICO, THIS: 50 DAY OF MARCH 2016

VADRON SURVEYING, INC.

901 SOUTH CANAL

CARLSBAD, NEW MEXICO 88220

Phone (575) 234-3341

SURVEY NO. 3210B

SHEET: 1-6

HE

MADRON SURVEYING, INC. CARLSBAD, NE

MULANON

NEW MEXICO

RE-ROUTE AN ELECTRIC LINE FROM AN EXISTING DEVON ELECTRIC LINE TO BELL LAKE "24" FEDERAL 1H BATTERY WITH A LATERAL TO BELL LAKE "24" FED 2H, 3H, & 4H

> DEVON ENERGY PRODUCTION COMPANY, L.P. CENTERLINE SURVEY OF AN ELECTRIC LINE CROSSING SECTION 19, TOWNSHIP 24 SOUTH, RANGE 33 EAST, N.M.P.M. LEA COUNTY, STATE OF NEW MEXICO MARCH 24, 2016

> > DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING STATE OF NEW MEXICO LAND IN SECTION 19, TOWNSHIP 24 SOUTH, RANGE 33 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

MAIN LINE

BEGINNING AT A POINT WITHIN LOT 4 OF SAID SECTION 19, TOWNSHIP 24 SOUTH, RANGE 33 EAST, N.M.P.M., WHENCE THE SOUTHWEST CORNER OF SAID SECTION 19, TOWNSHIP 24 SOUTH, RANGE 33 EAST, N.M.P.M. BEARS SO2°42'45"W, A DISTANCE OF 1211.66 FEET;

THENCE SB9°36'02"W A DISTANCE OF 64.07 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE SOUTHWEST CORNER OF SAID SECTION 19, TOWNSHIP 24 SOUTH, RANGE 33 EAST, N.M.P.M. BEARS SOO'19'06"E, A DISTANCE OF 1209.87 FEET;

SAID STRIP OF LAND BEING 64.07 FEET OR 3.88 RODS IN LENGTH, CONTAINING 0.044 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

LOT 4 64.07 L.F. 3.88 RODS 0.044 ACRES

#### SURVEYOR CERTIFICATE

GENERAL NOTES 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING IS NMSP EAST MODIFIED TO SURFACE COORDINATES.

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE-OF NEW MEXICO.

IN WITNESS WHEREOF, THIS GERTIFICATE IS EXECUTED AT CARLSBAD,

NEW MEXICO, THIS \_\_\_\_ DAY OF MARCH 2016

VEDRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO 88220 Phone (575) 234-334

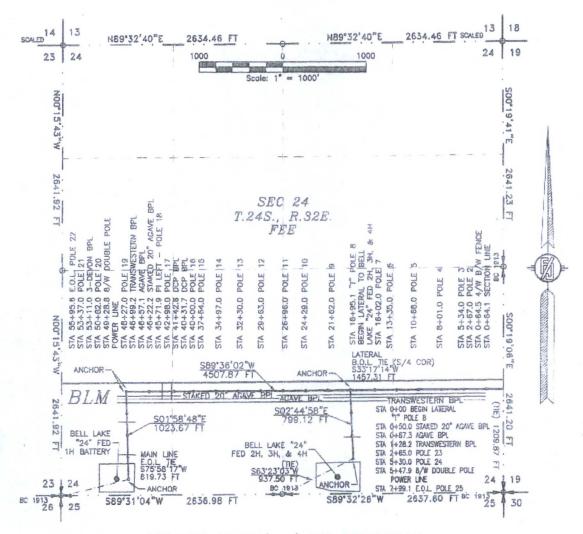
SURVEY NO. 3210B

F. SERVITLO PLS SHEET: 2-6 PALIMON MADRON SURVEYING, INC. (575) 234- 150

CARLSBAD NEW MEXICO

RE-ROUTE AN ELECTRIC LINE FROM AN EXISTING DEVON ELECTRIC LINE TO BELL LAKE "24" FEDERAL 1H BATTERY WITH A LATERAL TO BELL LAKE "24" FED 2H, SH, & 4H

DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ELECTRIC LINE CROSSING
SECTION 24, TOWNSHIP 24 SOUTH, RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
MARCH 24, 2016



SEE NEXT SHEET (4-6) FOR DESCRIPTION

## SURVEYOR CERTIFICATE

GENERAL NOTES

1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING IS NMSP EAST MODIFIED TO SURFACE COORDINATES.

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12787, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MICROSO

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD,

NEW MEXICO, THIS 31 DAY OF MARCH 2016

INC. SO SOLVE CARLSBAD

MADRON SURVEYING INC 301 SOUTH CANAL LERISBAD, NEW MEXICO 88220 Phone (575) 234-3341 SURVEY NO. 3210B

CARLSBAD, NEW MEXICO

SHEET: 3-6

量

MADRON SURVEYING,

RE-ROUTE AN ELECTRIC LINE FROM AN EXISTING DEVON ELECTRIC LINE TO BELL LAKE "24" FEDERAL 1H BATTERY WITH A LATERAL TO BELL LAKE "24" FED 2H, 3H, & 4H

DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ELECTRIC LINE CROSSING
SECTION 24, TOWNSHIP 24 SOUTH, RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
MARCH 24, 2016

DESCRIPTION

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 24, TOWNSHIP 24 SOUTH, RANGE 32 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

#### MAIN LINE

BEGINNING AT A POINT WITHIN THE SE/4 SE/4 OF SAID SECTION 24, TOWNSHIP 24 SOUTH, RANGE 32 EAST, N.M.P.M., WHENCE THE SOUTHEAST CORNER OF SAID SECTION 24, TOWNSHIP 24 SOUTH, RANGE 32 EAST, N.M.P.M. BEARS SOO'19'06"E, A DISTANCE OF 1209.87 FEET;

THENCE S89°36'02"W A DISTANCE OF 4507.87 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED; THENCE S01°58'48"E A DISTANCE OF 1023.67 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE SOUTHWEST CORNER OF SAID SECTION 24, TOWNSHIP 24 SOUTH, RANGE 32 EAST, N.M.P.M. BEARS S75°58'17"W, A DISTANCE OF 819.73 FEET;

SAID STRIP OF LAND BEING 5531.54 FEET OR 335.24 RODS IN LENGTH, CONTAINING 3.810 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 SE/4	1318.54 L.F.	79.91 RODS	0.908 ACRES
SW/4 SE/4	1318.44 L.F.	79.91 RODS	0.908 ACRES
SE/4/SW/4	1318.19 L.F.	79.89 RODS	0.908 ACRES
SW/4 SW/4	1576.37 L.F.	95.54 RODS	1.086 ACRES

LATERAL TO BELL LAKE "24" FED 2H, 3H, & 4H
BEGINNING AT A POINT WITHIN THE SW/4 SE/4 OF SAID SECTION 24, TOWNSHIP 24 SOUTH, RANGE 32 EAST,
N.M.P.M., WHENCE THE SOUTH QUARTER CORNER OF SAID SECTION 24, TOWNSHIP 24 SOUTH, RANGE 32 EAST,
N.M.P.M. BEARS S33'17'14"W, A DISTANCE OF 1457.31 FEET;
THENCE S02"44'58"E A DISTANCE OF 799.12 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE SOUTH

THENCE SO2"44'58"E A DISTANCE OF 799.12 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE SOUTH QUARTER CORNER OF SAID SECTION 24, TOWNSHIP 24 SOUTH, RANGE 32 EAST, N.M.P.M. BEARS S63'23'03"W, A DISTANCE OF 937.50 FEET;

SAID STRIP OF LAND BEING 799.12 FEET OR 48.43 RODS IN LENGTH, CONTAINING 0.550 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 SE/4 799.12 L.F. 48.43 RODS 0.550 ACRES

#### SURVEYOR CERTIFICATE

GENERAL NOTES

1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING IS NMSP EAST MODIFIED TO SURFACE COORDINATES.

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE, AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CENTIFICATE IS EXECUTED AT CARLSBAD,

NEW MEXICO, THIS 30 DAY OF MARCH 2016

FILLHOW'S JARAMILLO PLA 12787

MADRON SURVEYING INC.

7.01 SOUTH CANAL

CARLSBAD, NEW MEXICO 88220

Phone (575) 234-3341

SURVEY NO. 3210B

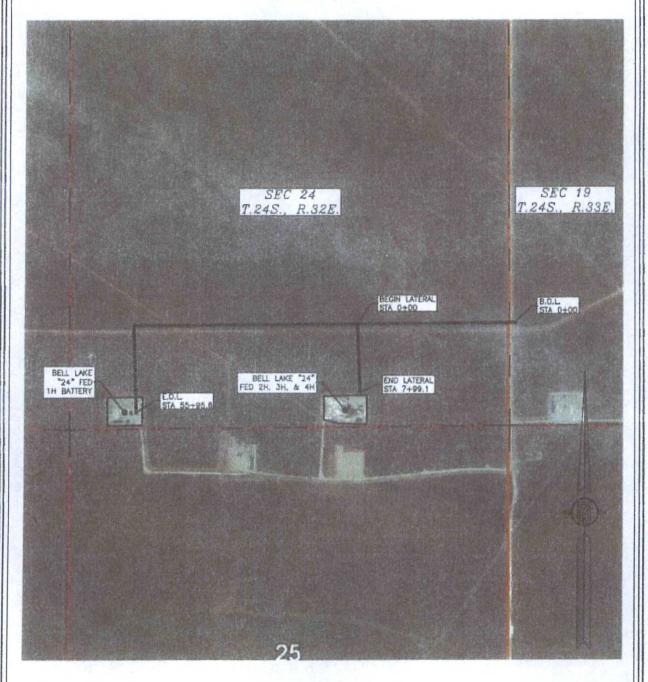
SHEET: 4-6

MADRON SURVEYING, INC. 301 50.14 CARLSBAD, NEW MEXICO

ELECTRIC LINE PLAT (400650E) RE-ROUTE AN ELECTRIC LINE FROM AN EXISTING DEVON ELECTRIC LINE TO BELL LAKE "24" FEDERAL 1H BATTERY WITH A LATERAL TO BELL LAKE "24" FED 2H, 3H, & 4H DEVON ENERGY PRODUCTION COMPANY, L.P. CENTERLINE SURVEY OF AN ELECTRIC LINE CROSSING SECTION 19, TOWNSHIP 24 SOUTH, RANGE 33 EAST & SECTION 24, TOWNSHIP 24 SOUTH, RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO MARCH 24. 2016 SEC 19 SEC 24 T.24S., R.33E. T.24S., R.32E. BEGIN LATERAL STA 0+00 B.O.L STA 0+00 BELL LAKE "24" FED 1H BATTERY BELL LAKE "24" FED 2H, 3H, & 4H END LATERAL STA 7+99.1 E.O.L. STA 55+95.6 Drill Hole 3568 SURVEY NO. 3210B SHEET: 5 6 MADRON SURVEYING, INC. 50 SGUIN CARLSBAD, NEW MEXICO

RE-ROUTE AN ELECTRIC LINE FROM AN EXISTING DEVON ELECTRIC LINE TO BELL LAKE "24" FEDERAL 1H BATTERY WITH A LATERAL TO BELL LAKE "24" FED 2H, 3H, & 4H

DEVON ENERGY PRODUCTION COMPANY, L.P.
CENTERLINE SURVEY OF AN ELECTRIC LINE CROSSING
SECTION 19, TOWNSHIP 24 SOUTH, RANGE 33 EAST &
SECTION 24, TOWNSHIP 24 SOUTH, RANGE 32 EAST, N.M.P.M.
LEA COUNTY, STATE OF NEW MEXICO
MARCH 24, 2016



SHEET: 6-6
SURVEY NO. 3210B
MADRON SURVEYING, INC. 301 5001h 24MA CARLSBAD, NEW MEXICO

# **HOBBS OCD**

BLM Lease No: NMNM116574

Company Reference: Devon Energy Production Company, L.P.

Well No. & Name: Bell Lake 24 and 19 Federal

MAY 1 6 2016

RECEIVED

## STANDARD STIPULATIONS FOR OVERHEAD ELECTRIC DISTRIBUTION LINES

A copy of the grant and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

- 1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
- 2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
- 3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
- 4. There will be no clearing or blading of the right-of-way unless otherwise agreed to in writing by the Authorized Officer.
- 5. Power lines shall be constructed and designed in accordance to standards outlined in "Suggested Practices for Avian Protection on Power lines: The State of the Art in 2006" Edison Electric Institute, APLIC, and the California Energy Commission 2006. The holder shall assume the burden and expense of proving that pole designs not shown in the above publication deter raptor perching, roosting, and nesting. Such proof shall be provided by a raptor expert approved by the Authorized Officer. The BLM reserves the right to require modification or

additions to all powerline structures placed on this right-of-way, should they be necessary to ensure the safety of large perching birds. Such modifications and/or additions shall be made by the holder without liability or expense to the United States.

Raptor deterrence will consist of but not limited to the following: triangle perch discouragers shall be placed on each side of the cross arms and a nonconductive perching deterrence shall be placed on all vertical poles that extend past the cross arms.

- 6. Pursuant to the Migratory Bird Treaty Act, the applicant shall either secure a qualified biologist to survey the affected area within a week prior to construction to confirm that the area is not being defended OR begin construction after any young have fledged, typically by the end of September, or after the adults have abandoned the nest. Hazing is not authorized.
- 7. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting the fence. No permanent gates will be allowed unless approved by the Authorized Officer.
- 8. The BLM serial number assigned to this authorization shall be posted in a permanent, conspicuous manner where the power line crosses roads and at all serviced facilities. Numbers will be at least two inches high and will be affixed to the pole nearest the road crossing and at the facilities served.
- 9. Upon cancellation, relinquishment, or expiration of this grant, the holder shall comply with those abandonment procedures as prescribed by the Authorized Officer.
- 10. All surface structures (poles, lines, transformers, etc.) shall be removed within 180 days of abandonment, relinquishment, or termination of use of the serviced facility or facilities or within 180 days of abandonment, relinquishment, cancellation, or expiration of this grant, whichever comes first. This will not apply where the power line extends service to an active, adjoining facility or facilities.
- 11. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

# 12. Special Stipulations:

- For reclamation remove poles, lines, transformer, etc. and dispose of properly.
- Fill in any holes from the poles removed.

Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken:

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

This authorization is subject to your Certificate of Participation and/or Certificate of Inclusion under the New Mexico Candidate Conservation Agreement. Because it involves surface disturbing activities covered under your Certificate, your Habitat Conservation Fund Account with the Center of Excellence for Hazardous Materials Management (CEHMM) will be debited according to Exhibit B Part 2 of the Certificate of Participation.