

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-20797 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company ✓		6. State Oil & Gas Lease No. B-1861
3. Address of Operator P. O. Box 51810 Midland, TX 79710		7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 29 ✓
4. Well Location Unit Letter <u>K</u> : 1655 feet from the <u>South</u> line and 1980 feet from the <u>West</u> line Section 29 Township 17S Range 35E NMPM County Lea ✓		8. Well Number 001K ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3971' GR		9. OGRID Number 217817
		10. Pool name or Wildcat Vacuum; Glorieta ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company would like to place this well in TA status per attached procedure.
Attached is a current/proposed wellbore schematic

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 05/17/2016

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 5/24/2016
Conditions of Approval (if any):

VGEU 29-01K
API #30-025-20797
TA WELLBORE

This TA will aid in the water handling issues in VGEU due to the 2015 VGEU New Drills.

Perforations			
Type	Formation	Top	Bottom
Perforations	Glorieta	6,101'	6,164'
PBTD		6,174'	
TD		6,225'	

Well Service Procedure:

- 1) MIRU pulling unit. Kill well. NDWH, NUBOP. Test BOP
- 2) RU cable spooler. TOOH w/ 2 3/8" 4.7# J-55 production Tbg & ESP assembly. Visually inspect all Tbg and cable out of hole. Stand Tbg back in Derrick. LD ESP and send into BH. RD cable spooler.
 - a. Will not rerun ESP
 - b. Ensure BH's tech services the ESP seals before laying down. Report condition of oil in upper & lower seal.
 - c. **Do Not Cut MLE cable up as it will be sent to BH shop for inspection and testing.**
 - d. **Keep all failed components for Engineering to view.**

If scale or paraffin is present

- 3) PU & TIH w/ bit and scraper sized for 9.5# 4 1/2" casing to PBTD @ 6,174'. TOOH & LD bit and scraper. Stand back Tbg in Derrick.
 - a. Record tag depth in WV

If scale or paraffin is not present

- 4) PU & TIH w/ CBP & **Heavy Duty Packer**. Set CBP @ 6,051' (50' from top perf).
 - a. Heavy Duty Packer will be ran w/ CBP incase casing doesn't test and to confirm plug is holding.
- 5) RU pump truck. Load well bore w/ brine and test CBP to 500 psi surface pressure. If CBP holds then proceed to circulate packer fluid and chart pressure.
 - a. Pump down annulus (reverse circulate) due to having pkr on bottom
- 6) RU pump truck. Circulate packer fluid to surface (6,051' x **0.0162 bbl/ft** = 98 bbls).
 - a. Pump down annulus (reverse circulate) due to having pkr on bottom
- 7) MI lay down machine. TOOH & lay down Tbg. Release lay down machine.
 - a. Send Tbg into EL Farmer to be inspected
 - b. Top off casing w/ packer fluid
- 8) RU chart recorder w/ 1,000 psi chart to casing. Pressure test CBP to 560 psi for 35 mins.
 - a. **Notify the NMOCD of impending test.**
 - b. If test fails, notify Production Eng. for possible job scope change.
- 9) NDBOP. NUWH.
- 10) RDMO

✓ CAP W/ 35' CEMENT
BY W.L. *WLB*



CURRENT SCHEMATIC
VACUUM GLORIETA EAST UNIT 029-01

District PERMIAN CONVENTIONAL	Field Name VACUUM	API / UWI 300252079700	County LEA	State/Province NEW MEXICO
Original Spud Date 9/2/1964	Surface Legal Location Sec. 29, T-17S, R-35E	E/W Dist (ft) 1,980.00	E/W Ref W	N/S Dist (ft) 1,655.00 N/S Ref S

VERTICAL - Main Hole, 5/13/2016 4:38:04 PM

