

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

NMOCD

Hobbs

HOBBS OGD

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

MAY 19 2016

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NMLC070315
2. Name of Operator FASKEN OIL & RANCH LIMITED	6. If Indian, Allottee or Tribe Name
3a. Address 6101 HOLIDAY HILL ROAD MIDLAND, TX 79707	7. If Unit or CA/Agreement, Name and/or No. NMNM134768
3b. Phone No. (include area code) Ph: 432-687-1777	8. Well Name and No. PALOMA 21 FEDERAL COM 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T20S R34E NWNW 200FNL 675FWL 32.565232 N Lat, 103.571176 W Lon	9. API Well No. 30-025-41993-00-S1
	10. Field and Pool, or Exploratory LEA
	11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Fasken Oil and Ranch, Ltd. requests to flare casinghead gas for the following wells. Targa contacted us needing to shut us in for 3 days. We want to go ahead and request the 90 days.

May - End of July

Paloma "21" Federal No. 1H will be flaring 430 mcfpd. Well information is found above.

Paloma "21" Federal Com No. 2H: API #30-025-41994. Field: Lea; Bone Spring, South. SHL: UL C, Sec. 21, T20S, R34E, 200' FNL & 1650' FWL. Will flare 252 mcfpd.

NMNM 135022

Paloma "21" Federal Com No. 3H: API #30-025-41995. Field: Lea; Bone Spring, South. SHL: UL B, Sec. 21, T20S, R34E, 350' FNL & 2200' FEL. Will flare 236 mcfpd.

NMNM 134674

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Electronic Submission #338546 verified by the BLM Well Information System For FASKEN OIL & RANCH LIMITED, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 05/11/2016 (16JAS0370SE)	
Name (Printed/Typed) ADDISON LONG	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 05/06/2016
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____ Date MAY 12 2016
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Accepted for Record Only

MHS/ocd 5/23/2016

Additional data for EC transaction #338546 that would not fit on the form

32. Additional remarks, continued

Paloma "21" Federal Com No. 4H: API #30-025-41947. Field: Lea; Bone Spring, South. SHL: UL A, Sec. 21, T20S, R34E, 200' FNL & 185' FEL. will flare 299 mcfpd.

Please see attachment.

NMPM 138773

Addison Long

From: Odie Roberts
Sent: Friday, May 06, 2016 3:37 PM
To: Addison Long
Cc: Mark Jacobs; Chance Sexton
Subject: FW: Targa Shut In
Attachments: Monument Shutdown May 10 2016 - SAMPLE.PDF

Addison,

Here is what I received from Sheila. It looks like we will be flaring May 10th thru 12th. The following wells will be flaring:

LseLeaseID	WELLNUMBER	BOPD	BWPD	MCFD
Quail16St	0004H	119	171	230
Quail16St	0007H	129	227	230
Quail16St	0008H	114	203	218
Paloma21FedCom	0001H	346	489	430
Paloma21FedCom	0002H	178	241	252
Paloma21FedCom	0003H	155	244	236
Paloma21FedCom	0004H	201	299	299

Thanks,



Odie Roberts Jr.

Fasken Oil and Ranch, Ltd. | 6101 Holiday Hill Road | Midland Texas 79707-1631

odier@forl.com | O: 432-687-1777 | F: 432-687-1570 | M: 432-556-1454 | Sat: 877-424-0139

From: Sheila Payne
Sent: Friday, May 06, 2016 10:44 AM
To: Odie Roberts <odier@forl.com>
Cc: Mark Jacobs <markj@forl.com>; Samantha Rodriguez <samanthar@forl.com>
Subject: RE: Targa Shut In

Here is what I have been told. They cannot flare at the plant, so you can send the Quail gas to DCP and flare the rest.

Thanks,
Sheila

From: Odie Roberts
Sent: Thursday, May 05, 2016 11:20 AM
To: Sheila Payne <sheilap@forl.com>

Cc: Mark Jacobs <markj@forl.com>

Subject: Targa Shut In

Sheila,

Targa called the guys yesterday and said that they would be shutting us in at the Quail and Paloma for a couple days next week 9th, 10th and 11th. Have you heard anything? We can sale Quail gas to DCP if they will take it, otherwise we will be flaring it all?

Thanks,



Odie Roberts Jr.

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BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

This field office has evaluated the attached Notice of Intent as a request for flaring/venting beyond NTL-4A allowable thresholds (reasons, timeframes and volumes), and has determined the following Conditions of Approval apply.

Condition of Approval to Flare Gas

1. Comply with NTL-4A requirements
2. Subject to like approval from NMOCD
3. **Flared volumes are considered "avoidably lost" and will require payment of royalties. Volumes shall be reported on OGOR "B" reports as disposition code "08"**
4. "Avoidably lost" flare volumes shall be metered due to their royalty bearing status. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time.
5. Vent/flare gas metering to meet all requirements for a sales meter as per Federal Regulations, Onshore Order #5 and NTL 2008-01. Include meter serial number on sundry (form 3160-5).
6. This approval does not authorize any additional surface disturbance.
7. An updated facility diagram is required within 60 days of modifications to existing facilities per Onshore Order #3.
8. Approval not to exceed 90 days, if flaring is still required past 90 days submit new request for approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a sundry form 3160-5.

Definition: As per **NTL-4A II. A.** "Avoidably lost" production shall mean the venting or flaring of produced gas without the prior authorization, approval, ratification, or acceptance of the Supervisor and the loss of produced oil or gas when the Supervisor determines that such loss occurred as a result of (1) negligence on the part of the lessee or operator, or (2) the failure of the lessee or operator to take all reasonable measures to prevent and/or to control the loss, or (3) the failure of the lessee or operator to comply fully with the applicable lease terms and regulations, appropriate provisions of the approved operating plan, or the prior written orders of the Supervisor, or (4) and combination of the foregoing.

43CFR3162.7-1 (a) The operator shall put into marketable condition, if economically feasible, all oil, other hydrocarbons, gas and sulphur produced from the leased land.

43CFR3162.1 (a) The operating rights owner or operator, as appropriate, shall comply with applicable laws and regulations; with the lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer. These include, but are not limited to, conducting all operations in a manner which ensures the proper handling, measurement, disposition, and site security of leasehold production; which protects other natural resources and environmental quality; which protects life and property; and which results in maximum ultimate economic recovery of oil and gas with minimum waste and with minimum adverse effect on ultimate recovery of other mineral resources.