

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>	WELL API NO. 30-025-03342
2. Name of Operator Bureau of Land Management formerly Xeric Oil & Gas Corp	5. Indicate Type of Lease STATE FEE
3. Address of Operator Plugged by NMOCD 1625 N. French Drive Hobbs, NM 88240	6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>D</u> : <u>330</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>10</u> Township <u>20S</u> Range <u>35E</u> NMPM Lea County	7. Lease Name or Unit Agreement Name South Pearl Queen Unit
	8. Well Number <u>21</u>
	9. OGRID Number 25482
	10. Pool name or Wildcat Pearl Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A XX ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

HOBBS

MAY 19 2016

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engr, Specialist DATE 5/25/2016

Type or print name Mark Whitaker E-mail address: (575) 393-6161 PHONE: 393-6161

For State Use Only
APPROVED BY: Moley Brown TITLE Dist Supervisor DATE 5/25/2016
Conditions of Approval (if any):

Plugging Report
SPQU #21
Latitude 32.5940868222 Longitude -103.451629236

5/10/2016 Moved in and start rigging up. Mouse hole collapsed under the rig. Moved rig away from wellhead. Filled hole and set large matting board. Rigged up. Moved in remaining equipment. Installed BOP and unset packer. Started OOH with tubing. Packer started swabbing fluid up the casing. Rigged up vacuum truck on casing. POOH with 124 joints of 2 3/8" tubing and 4 1/2" AD-1 packer. Picked up bit and scrapper. RIH with tubing from the well and started picking up work string from the # 29 well. Tagged hard at 3978'. Circulated 10 bbls and turned on the bit. Could not rotate with any weight on the bit. Made no hole. Called OCD. Closed casing and BOP. Pressured up to 600# and fell to 300 in 5 minutes. Pressured up again to 600 # and fell to 250# in 15 minutes. Circulated MLF and spotted 25 sx cement on top of fish at 3978'. POOH and SION. Will tag in the morning.

5/11/2016 RIH and tagged cement at 3733'. Closed BOP and tested casing to 500#. Held good. POOH and RIH to perforate at 3550'. Could not get past 3290' with perforating tools. POOH and RIH with sinker bar. Got to 3310'. Consulted OCD representative on location. RIH with tubing and spotted 25 sx cement from 3585'. ETOC @ 3223'. Perforated casing at 1950'. Could pump into perfs but they would charge up and hold pressure. RIH with tubing and spotted 25 sx cement from 1953'. POOH 15 stands and closed BOP. Established circulation and closed casing valve. Pushed cement into perfs with 2 bbls water. Shut in pressure was 600#. SION. Will tag in the morning.

5/12/2016 RIH and tagged cement at 1843'. Perforated casing at 263'. Established circulation. Pumped cement down 4 1/2" casing to perfs at 263' and up annulus to surface. Took 85 sx cement. Rigged down and cut off wellhead. Filled up both strings of casing with 10 sx cement and installed marker. Cleaned pit and cleared location.