

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-26871	✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name JALMAT YATES UNIT	✓
8. Well Number 27	✓
9. OGRID Number 240974	✓
10. Pool name or Wildcat JALMAT; TAN-YATES-7RIVERS	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR ☒

2. Name of Operator  
LEGACY RESERVES OPERATING LP

3. Address of Operator  
PO BOX 10848, MIDLAND, TX 79702

4. Well Location  
Unit Letter H : 2550 feet from the NORTH line and 1100 feet from the EAST line  
Section 13 Township 25S Range 36E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: 5 YEAR MIT TEST-UIC PURPOSES <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/06/16 - 5 YEAR MIT. PRESSURE CASING TO 560#, HELD FOR 30 MINS. WITNESSED BY CARL FLOWERS-NMOCD, CHART ATTACHED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CF

SIGNATURE Laura Pina TITLE COMPLIANCE COORDINATOR DATE 05/04/2016

Type or print name LAURA PINA E-mail address: lpina@legacylp.com PHONE: 432-689-5200

For State Use Only

APPROVED BY: Bef Sammanah TITLE Staff Manager DATE 5.25.16

Conditions of Approval (if any):

08





DATE 4/6/16  
BR 2221

Legacy Reserves Operating  
Talmax Rates Unit # 87  
H 13-T255-36E  
30-025-26871

5 Year Test  
Start 560  
End 550  
Time 32 min  
Cool Rate - 0.4D

Burda Hot Oil LLC  
1000 lb / hour  
CaloDute 3/16/16

500  
370

MIDNIGHT

6 AM

NOON

PRINTED IN U.S.A.



HOBBS DISTRICT

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

MAY 09 2016

RECEIVED

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <u>Legacy Reserves Operating</u>		API Number <u>30-025-26871</u>	
Property Name <u>Talmat Yates Unit</u>		Well No. <u>27</u>	

7. Surface Location									
UL - Lot <u>H</u>	Section <u>13</u>	Township <u>25S</u>	Range <u>36E</u>	Feet from <u>2550</u>	N/S Line <u>N</u>	Feet From <u>1100</u>	E/W Line <u>E</u>	County <u>Lea</u>	

Well Status									
YES	TA'D WELL <u>NO</u>	<u>YES</u>	SHUT-IN <u>NO</u>	<u>INT</u>	INJECTOR <u>SWD</u>	OIL	PRODUCER <u>GAS</u>	DATE <u>4/6/16</u>	

OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csmg	(E)Tubing
Pressure	<u>Ø</u>			<u>Ø</u>	<u>Ø</u>
Flow Characteristics					
Puff	<u>Y / N</u>	<u>Y / N</u>	<u>Y / N</u>	<u>Y / N</u>	CO2 <u>—</u>
Steady Flow	<u>Y / N</u>	<u>Y / N</u>	<u>Y / N</u>	<u>Y / N</u>	WTR <u>✓</u>
Surges	<u>Y / N</u>	<u>Y / N</u>	<u>Y / N</u>	<u>Y / N</u>	GAS <u>—</u>
Down to nothing	<u>Y / N</u>	<u>Y / N</u>	<u>Y / N</u>	<u>Y / N</u>	Type of Fluid
Gas or Oil	<u>Y / N</u>	<u>Y / N</u>	<u>Y / N</u>	<u>Y / N</u>	Injected for
Water	<u>Y / N</u>	<u>Y / N</u>	<u>Y / N</u>	<u>Y / N</u>	Waterflood if
					applies

Remarks – Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Signature:		<u>B8 5-25-16</u>	
Printed name:		OIL CONSERVATION DIVISION	
Title:		Entered into RBDMS <u>CF</u>	
E-mail Address:		Re-test	
Date:	Phone:		
Witness: <u>Carol Jones</u>			

INSTRUCTIONS ON BACK OF THIS FORM