UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD H

FORM APPROVED OMB NO. 1004-0135

	Expires: July
obbs	5. Lease Serial No. NMNM108505

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
abandoned well. Use form 3160-3 (APD) for such proposals.	

abandoned well. Use form 3160-	3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other is	nstructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No. NMNM133487
Type of Well ☐ Gas Well ☐ Other /		8. Well Name and No. RED HILLS FED COM 11 25 33 1H
	ntact: CINDY H MURILLO ERRERAMURILLO@CHEVRON.COM	9. API Well No. 30-025-41848-00-S1
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445	10. Field and Pool, or Exploratory RED HILLS
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T25S R33E NENE 430FNL 340FEL 32.151012 N Lat, 103.535239 W Lon		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
(A) (A)	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	⊘ Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon	Onshore Order Varian
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON USA INC IS REQUESTING TO HAVE THE ABOVE WELL THAT FLOWS LESS THAN 100 MCF. BRANDON HYER HAS SPOKE TO JIM AMOS @ BLM REGARDING CALIBRATING THIS WELL SEMI-ANNUALLY. IF YOU HAVE ANY QUESTIONS, PLEASE CONTACT BRANDON HYER/GAS MEASUREMENT SPECIALIST AT 432-294-3853. PLEASE FIND METER TYPE, OPERATOR, METER NAME, API# AND METER WITH FLOW RATE

OPERATOR METER NAME API# METER# FLOW RATE CHEVRON RED HILLS 11 25 33 FED COM #1 30-025-41848 7300250005 61

which would entitle the applicant to conduct operations thereon.

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #334386 verifie For CHEVRON MIDCONTIN Committed to AFMSS for processing by PRI	ENT LP	, sent to the Hobbs
Name (Printed/Typed)	CINDY H MURILLO	Title	PERMITTING SPECIALIST
Signature	(Electronic Submission)	Date	03/22/2016
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE
	ny, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease	Title	Petroleum Engineer Date 5/6/201

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Bureau of Land Management

Carlsbad Field Office and Hobbs Field Station 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

> Conditions of Approval Chevron USA Inc. Red Hills Fed Com 11 25 33 1H NM 108505 3002541848

- 1. This variance is for Chevron USA Inc. low volume gas producing wells.
 - a. Low volume as per this approval will be 100 MCF/D or less on a monthly basis.
- 2. As per NTL 92-5 you are approve to do semi-annually meter calibrations.
- 3. If any other well is added to the battery the variance will have to be resubmitted and be reevaluated at that time.
- 4. If at any time the operator produces more than 100 MCF/D on a monthly basis this approval is withdrawn at that time.
- 5. All other requirements of Onshore Order #5 Measurement of Gas still applies to this approval.