

**HOBBS OCD**State of New Mexico  
Energy, Minerals and Natural Resources DepartmentForm C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

**MAY 17 2016****RECEIVED****OIL CONSERVATION DIVISION**1220 South St. Francis Dr.  
Santa Fe, NM 87505**DISTRICT I**

1625 N. French Dr., Hobbs, NM 88240

**DISTRICT II**

1301 W. Grand Ave, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.

30-025-26647

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Byers "B"

8. Well No. 35

9. OGRID No. 157984

10. Pool name or Wildcat Hobbs Drinkard

**SUNDRY NOTICES AND REPORTS ON WELLS**(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well:

Oil Well ☒Gas Well ☐Other ☐ Temporality Abandoned

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

HCR 1 Box 90 Denver City, TX 79323

4. Well Location

Unit Letter H : 2030 Feet From The North 626 Feet From The East LineSection 4 Township 19-S Range 38-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)

3630' RDB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit Type \_\_\_\_\_ Depth of Ground Water \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water

Pit Liner Thickness \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material

**E-PERMITTING <SWD INJECTION>**

CONVERSION \_\_\_\_\_

RBDMS MB

RETURN TO \_\_\_\_\_

TA PM

CSNG \_\_\_\_\_

ENVIRO \_\_\_\_\_

CHG LOC \_\_\_\_\_

INT TO PA \_\_\_\_\_

P&amp;A NR \_\_\_\_\_

P&amp;A R \_\_\_\_\_

**SUBSEQUENT REPORT OF:**REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐PLUG & ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: Casing integrity test/TA status request☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 04/19/2016

Pressure readings: Initial - 500 PSI Ending - 495 PSI

Length of test: 36 minutes

Witnessed: NO

Oxy respectfully requests a TA extension for Byers "B" 35. This well is in the middle of the SHU flood, is a 1980's vintage and has 7" casing. We hope to utilize this wellbore in the future.

**This Approval of Temporary  
Abandonment Expires 4/19/2017**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐, a general permit ☐or an (attached) alternative OCD-approved plan ☐

SIGNATURE

Mendy A. Johnson

TITLE Administrative Associate

DATE 05/16/2016

TYPE OR PRINT NAME

Mendy A. Johnson

E-mail address:

mendy\_johnson@oxy.com

TELEPHONE NO.

806-592-6280

For State Use Only

APPROVED BY

Mary Brown

TITLE

Dist. Supervisor

DATE

5/20/2016

CONDITIONS OF APPROVAL IF ANY:



PRINTED IN U.S.A.

6 PM

HOBBS OCD

MAY 17 2018

RECEIVED

MIDNIGHT

Byers B  
well no. 35

Graphic Controls

DATE 4-12-16  
BR 2221

36 min 9 sec  
#561-707  
#005-500  
Start - 500  
End - 1000  
Date 10/18/15  
Cd. 6 Date 2/18/16  
H-4-T-195-R386  
H-4-035-36647  
30-035-500-02  
Byers B Lease  
well no. 35

NOON

6 AM



Occidental Permian Ltd.

Byers B35

30-025-26647

SURFACE: 2030' FNL & 626' FEL

SEC. 4, UL 'H'

Lea Co., NM

**Casing OD:** 13-3/8" 48# @ 395' in 17-1/2" hole  
Cmt w/ 450 sx. Circ. Out 50 sx  
TOC = Surf (Circ)

**Casing OD:** 9-5/8" 36# @ 4305' in 12-1/4" hole  
Cmt w/ 1050 total sx. Circulate out 180 sx.  
TOC = Surf. (Circ.)

**Casing OD:** 7" 20, 23, 26# @ 7097' in 8-3/4" hole  
Cmt w/ 800 sx. Did NOT circulate  
TOC = 1765' (TS)

**Perf:** 1760-61' (4 JSPF) squeeze/circ. with 275 sx on 02/82.

**TOPS: (Jeff Thompson Picks)**

|       |                  |
|-------|------------------|
| 5287' | Glorietta        |
| 5340' | Base of SHU Unit |
| 5729' | Blinebry         |
| 6404' | Tubb             |
| 6610' | Drinkard         |
| 6880' | Abo              |

**CIBP @ 6593' in 07/91. Well is TA'd**

**Perf/Frac'd:** 6645'-6792' (2 JSPF) in 04/80 [DRINKARD]  
**Perf/Frac'd:** 6826'-6910" (2 SPF) in 04/80 [DRINKARD/ABO]  
**Perf/Frac'd:** 6914'-75' (2 SPF) on 02/82 [ABO]

TVD = 7097' on 02/1980

# American Valve & Meter, Inc.

1113 W. BROADWAY

P.O. BOX 166 HOBBS,  
NM 88240

**HOBBS OCD**

**MAY 17 2016**

**RECEIVED**

**T0: Pate Trucking**

**DATE: 12/15/15**

**This is to certify that:**

**I, Tony Flores**

**Technician for American Valve & Meter Inc.**

**has checked the calibration of the following instrument.**

**8" Pressure recorder**

**Ser.# 12517**

**at these points.**

| Pressure # |       |        | Temperature *or Pressure # |       |      |
|------------|-------|--------|----------------------------|-------|------|
| Test       | Found | Left   | Test                       | Found | Left |
| - 0        | -     | - 0    | -                          | -     | -    |
| - 500      | -     | - 500  | -                          | -     | -    |
| - 700      | -     | - 700  | -                          | -     | -    |
| - 1000     | -     | - 1000 | -                          | -     | -    |
| - 200      | -     | - 200  | -                          | -     | -    |
| - 0        | -     | - 0    |                            |       |      |

**Remarks:** \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_

**Signature:**  \_\_\_\_\_