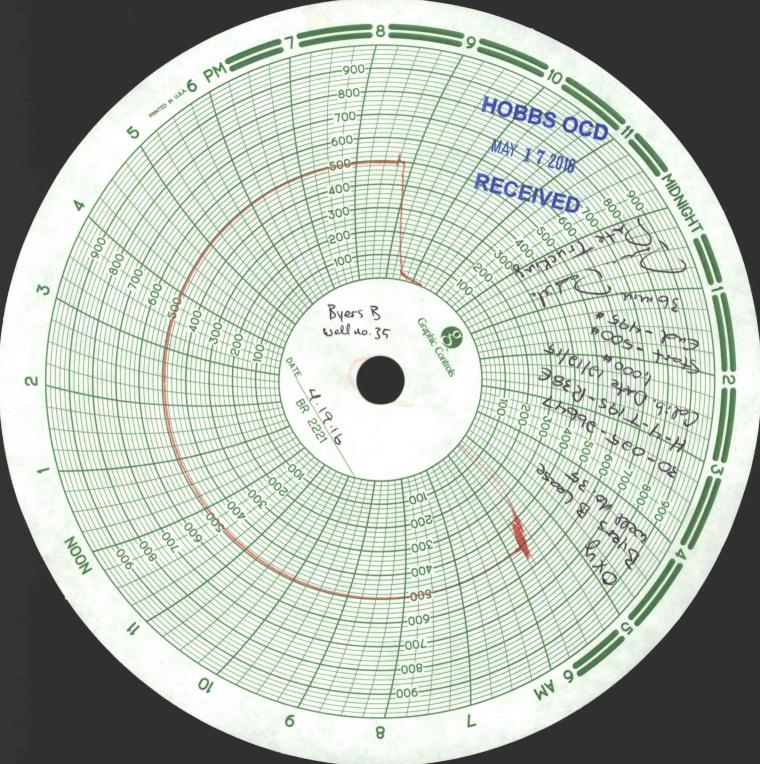
HOBBS OCD

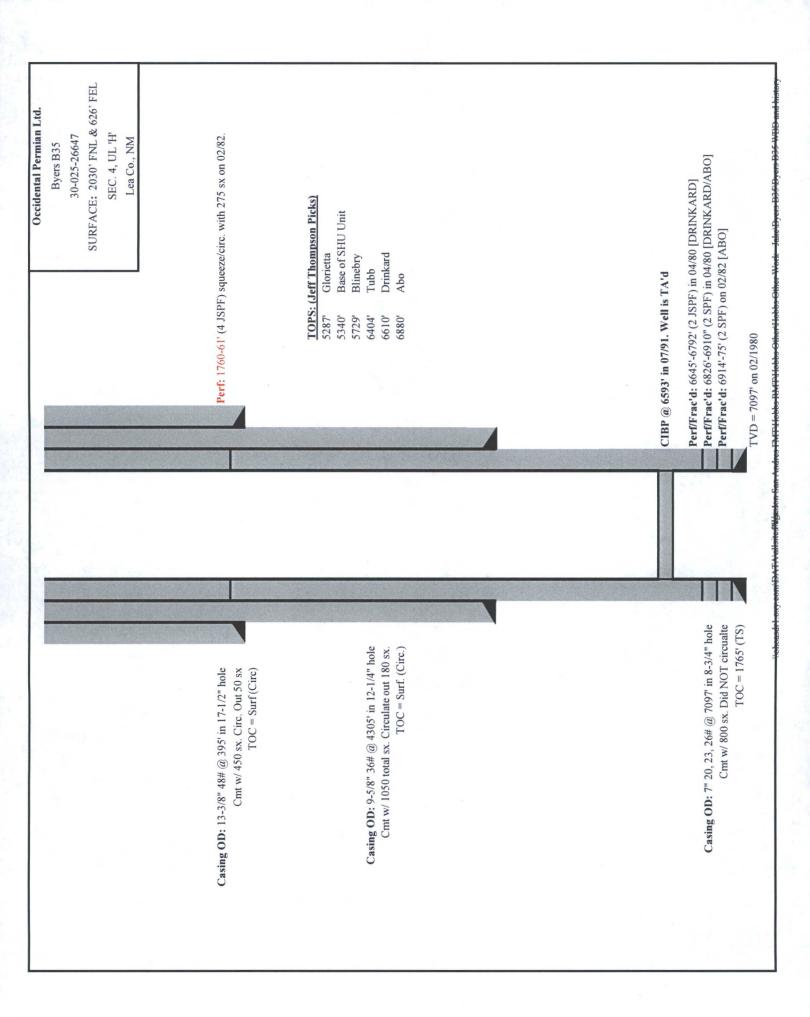
State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

MAY 1 7 2016

FILE IN TRIPLICATE WAY TO OIL CONSERVATION DIVISION							
1625 N. Franch Dr. Habby M. A. 90240	South St. Francis Dr. nta Fe, NM 87505	WELL API NO. 30-025-26647					
DISTRICT II		5. Indicate Type of Lease STATE FEE X					
1301 W. Grand Ave, Artesia, NM 88210 DISTRICT III		STATE FEE X 6. State Oil & Gas Lease No.					
1000 Rio Brazos Rd, Aztec, NM 87410							
SUNDRY NOTICES AND REPORTS (7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO I DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Byers "B"						
	her Temporality Abandoned	8. Well No. 35					
2. Name of Operator Occidental Permian Ltd.		9. OGRID No. 157984					
 Address of Operator HCR 1 Box 90 Denver City, TX 79323 		10. Pool name or Wildcat Hobbs Drinkard					
4. Well Location							
Unit Letter H 2030 Feet From The North		From The East Line					
Section 4 Township 19	P-S Range 38-E	NMPM Lea County					
3630' RDB	r Dr, RKB, RI GR, etc.)						
Pit or Below-grade Tank Application or Closure	7						
Pit Type Depth of Ground Water Distance	e from nearest fresh water well	Distance from nearest surface water					
	ne bbls; Construction Mat						
CONVERSION RBDMS MB RETURN TO TA CHG LOC INT TO PA P&A NR P&A R	REMEDIAL WORK COMMENCE DRILLING OPM CASING TEST AND CEMEN OTHER: Casing integrit	ALTERING CASING ALTERING CASING S. PLUG & ABANDONMENT T JOB ty test/TA status request X					
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
Date of test: 04/19/2016 This Approval of Temporary							
Pressure readings: Initial – 500 PSI Ending – 495 PSI							
Length of test: 36 minutes							
Witnessed: NO							
Oxy respectfully requests a TA extension for Byers "B" 35. This hope to utilize this wellbore in the future.	well is in the middle of the SHU floo	od, is a 1980's vintage and has 7" casing. We					
I hereby certify that the information above is true and complete to the best of reconstructed or	my knowledge and belief. I further certify t	hat any pit or below-grade tank has been/will be					
closed according to NMOCD guidelines , a general permit	or an (attached) alternative plan	OCD-approved					
SIGNATURE TITLE Administrative Associate DATE 05/16/2016							
TYPE OR PRINT NAME Mendy A. Johnson E-mail add	ress: mendy_johnson@oxy.com	TELEPHONE NO. 806-592-6280					
APPROVED BY APPROVED BY	Dist.	Sulewison DATE 5/20/2016					
CONDITIONS OF APPROVAL IF ANY:							





American Valve & Meter, Inc. HOBBS OCD

1113 W. BROADWAY

P.O. BOX 166 HOBBS, NM 88240

MAY 17 2016

RECEIVED

TO.	Data	Trans	lina
IU:	rate	Truc	KINE

DATE: 12/15/15

This is to certify that:

I, Tony Flores

Technician for American Valve & Meter Inc.

has checked the calibration of the following instrument.

8" Pressure recorder

Remarks:

Droceuro #

Ser.# 12517

Tomporatura *or Pressura #

at these points.

rressure #			Temperature "or Fressure #		
Test	Found	Left	Test	Found	Left-
- 0	-	- 0	-	-	-
- 500	-	- 500	200-	-	-
- 700	-	- 700	_	-	
- 1000	-	- 1000	-	-	-
- 200	-	- 200	-	-	-
- 0	-	- 0			

Signature: Jone