

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

Hobbs

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

|  |   |   |
|--|---|---|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other   |   | 8. Well Name and No.<br>SL EAST 30 FEDERAL COM 2H <input checked="" type="checkbox"/> |
| 2. Name of Operator<br>COG OPERATING LLC <input checked="" type="checkbox"/>   |   | 9. API Well No.<br>30-025-42524-00-X1 <input checked="" type="checkbox"/>             |
| 3a. Address<br>ONE CONCHO CENTER 600 W ILLINOIS AVENUE<br>MIDLAND, TX 79701-4287   | 3b. Phone No. (include area code)<br>Ph: 575.748.6946 | 10. Field and Pool, or Exploratory<br>LUSK  |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 19 T19S R32E SESE 520FSL 530FEL <input checked="" type="checkbox"/><br>32.640021 N Lat, 103.798165 W Lon |   | 11. County or Parish, and State<br>LEA COUNTY, NM                                     |

HOBBS OGD

APR 05 2016

RECEIVED

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Drilling Operations                       |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/1/16 Spud well.

1/3/16 TD 26" hole @ 895'. Set 20" 106.5# J-55 csg @ 895'. Cmt w/1175 sx Class C. Tailed in w/250 sx. Circ 310 sx to surface. WOC 18 hrs. Test csg to 1200#. Drilled out 5' below FS w/10# brine - no loss of circ.

1/7/16 TD 17 1/2" hole @ 2750'. Set 13 3/8" 61# J-55 csg @ 2748'. Cmt w/1700 sx Class C. Tailed in w/250 sx. Circ 460 sx to surface. WOC 18 hrs. Test csg to 1200#. Drilled out 5' below FS w/10# brine - no loss of circ.

1/11/16 TD 12 1/4" hole @ 4420'. Set 9 5/8" 40# J-55 csg @ 4420'. Set DVT @ 2839'. Cmt Stage 1 w/450 sx Class C. Tailed in w/250 sx. Circ 99 sx. Cmt Stage 2 w/600 sx Class C. Tailed in w/100

|  |                          |
|--|--------------------------|
| 14. I hereby certify that the foregoing is true and correct.   |                          |
| Electronic Submission #330264 verified by the BLM Well Information System<br>For COG OPERATING LLC, sent to the Hobbs<br>Committed to AFMSS for processing by PRISCILLA PEREZ on 02/05/2016 (16PP0294SE)   |                          |
| Name (Printed/Typed) STORMI DAVIS  | Title REGULATORY ANALYST |
| Signature (Electronic Submission)  | Date 02/01/2016          |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE   |                          |
| Approved By  | Title                    |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.                                  | Office                   |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. |                          |

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**Additional data for EC transaction #330264 that would not fit on the form**

**32. Additional remarks, continued**

✓  
sx. Circ 104 sx to surface. WOC 18 hrs. Test csg to 1500#. Drilled out 5' below FS w/10# brine - no loss of circ.

1/23/16 TD 8 3/4" lateral @ 14545' (KOP @ 8700'). Set 5 1/2" 17# P-110 csg @ 14540'. Cmt w/1375 sx Class C. Tailed in w/1600 sx. Circ 146 sx to surface. ✓

1/25/16 Rig released.