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Form 3160-5 (August 1983) BS OCD DE BI	OCD OMB N Expires	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010			
	5. Lease Serial No.	5. Lease Serial No. NMLC029509B			
APR 0 5 200 SUNDRY abandoned well		6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	7. If Unit or CA/Agre	7. If Unit or CA/Agreement, Name and/or No.			
Type of Well Gas Well □ Oth	8. Well Name and No IVAR THE BONE	Well Name and No. IVAR THE BONELESS FEDERAL 22H			
2. Name of Operator COG OPERATING LLC	9. API Well No. 30-025-42998-	00-X1			
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	10. Field and Pool, o MALJAMAR	r Exploratory			
4. Location of Well (Footage, Sec., T	11. County or Parish.	11. County or Parish, and State			
Sec 22 T17S R32E NENW 10	LEA COUNTY,	, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF N	OTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation ☐ Well Integr		
Subsequent Report ■	☐ Casing Repair	■ New Construction	☐ Recomplete		
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	Well Spud	
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal		
Attach the Bond under which the wor following completion of the involved	ally or recomplete horizontally, rk will be performed or provide operations. If the operation resonandonment Notices shall be file	nt details, including estimated starting give subsurface locations and measur the Bond No. on file with BLM/BIA. sults in a multiple completion or reco- ed only after all requirements, including	ed and true vertical depths of all perti Required subsequent reports shall be appletion in a new interval, a Form 31	nent markers and zones. e filed within 30 days 60-4 shall be filed once	
1/28/16 Spud 17-1/2 @ 2AM. 1/29/16 TD 17-1/2 @ 907 Rat 10:36PM. Circ 106sx. WOC 18 1/31/16 TD 12-1/4 @ 2171. Rat 6:12PM. Circ 145sx. WOC 18 2/1/16 TD 8-3/4 vert sec @ 22 2/3/16 Kick off 8-1/2 curve @ 20 2/5/16 TD 8-1/2 curve @ 7014 2/11/16 TD 8-1/2 lateral @ 11 @ 11,140.	n 21jts 13-3/8 J55 54.5# (8hrs. Test BOP to 2000# an 51jts 9-5/8 J55 40# @ hrs. Test BOP to 2000# fc 206. TD 8-1/2 vert KOP tal 5751. J. Drill 8-1/2 lat 7014 - 11, 140MD, 6251TVD. Ran 1	2171. Cmt w/350sx C. lead, 3 or 30 min, ok. ngent @ 2310.	00sx C. tail. PD @ Mediat Was 90 PM 122jts 5-1/2 17# L80 Was	ved for i 4875. Dalapproval?	
				ow (val)	

14. I hereby certify that	the foregoing is true and correct. Electronic Submission #332237 verifie For COG OPERATING I Committed to AFMSS for processing by PRI	d by the LC, se SCILLA	the BLM Well Information System sent to the Hobbs LA PEREZ on 03/04/2016 (16PP0380SE)		
Name (Printed/Typed)	CHASITY JACKSON	Title	PREPARER /		
Signature	(Electronic Submission)	Date	O2/25/2016 PTED FOR RECORD		
THIS SPACE FOR FEDERAL OR STATE OF FICE USE					
Approved By		Title	le Bote		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	TICE CARLSBAD FIELD OFFICE		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

