

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6166
1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

WELL API NO.
30-025-43129

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Nautilus 16 State Com

8. Well Number 703H

9. OGRID Number
7377

10. Pool name or Wildcat
*WC-025 G-09 S263416B; Upper Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
EOG Resources, Inc.

3. Address of Operator
P.O. Box 2267 Midland, TX 79702

4. Well Location
Unit Letter D : 439 feet from the North line and 751 feet from the West line
Section 16 Township 26S Range 34E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3341' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/12/16 Ran 267 jts 7-5/8", 29.7#, (78) P110 Flushmax III & (189) P110 LTC casing set at 11499'.
Cement w/ 282 sx POZ, 10.5 ppg foamed to 9.0 ppg, 2.99 CFS yield;
1270 sx Lucem, 12.0 ppg foamed to 9.0 ppg, 2.01 CFS yield;
140 sx Lucem, 12.0 ppg, 2.01 CFS yield;
525 sx Class H, 15.6 ppg, 1.23 CFS yield;
cap w/ 120 sx Class C, 15.0 ppg, 1.37 CFS yield. Circulated 37 bbls cement to surface. WOC 19 hrs.
5/13/16 Tested casing to 2000 psi for 30 minutes. Test good.
Resumed drilling 6-3/4" hole.

Spud Date: 5/4/16

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 5/16/2016

Type or print name Stan Wagner E-mail address: _____ PHONE: 432-686-3689

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 05/26/16
Conditions of Approval (if any):