Submit 1 Copy To Appropriate District Office	Energy, Minerals and Natural Resources		Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised July 18, 2013 WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		30-025-42904	
District III - (505) 334-6178			5. Indicate Type of Lease STATE S FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Warbler State Com	
PROPOSALS.)			8. Well Number	
1. Type of Well: Oil Well Gas Well Other HOBBS OCD			8. well Number 2Y	
2. Name of Operator	MAY 27 2016		9. OGRID Number	
COG Operating LLC	in a second		229137	
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210			10. Pool name or Wildcat WC-025 G-06 S2133	
4. Well Location			2010	
	: <u>195</u> feet from the <u>No</u>			
Section 28	Township21SI11. Elevation (Show whether DR	Range 33E		ea County
3698' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: Completion Operations				
OTHER:	plated operations (Clearly state all		Completion Operations	uding estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
12/17/15 Load & test csg to 6500#. Good test.				
1/4/16 to 1/13/16 Test 9 5/8" x 5 1/2" annulus to 1500#. Test 5 1/2" csg to 8500# for 15 mins. Good test. Drill FC, FS & new formation to 15362'. Circ clean. Test annulus to 1500#. Good test. Set CBP @ 15265'. Test csg to 8188# for 30 mins. Good test. Perforate 15215-15225' (60). Injection test.				
3/8/16 to 4/24/16 Perforate Bone S 11,424,966 gal fluid.	pring 11082-15165' (1224). Acdz v	w/106596 gal 7 1/29	% acid. Frac w/8022190# s	sand &
4/25/16 to 4/26/16 Drilled out frac plugs. Circulate clean.				
4/29/16 Set 2 7/8" 6.5# L-80 tbg @ 10337' & pkr @ 10319'. Test csg to 2500#. Good test.				
5/1/16 Began flowing back & testing.				
Spud Date: 10/31/1	5 Rig Release Da	ate:	11/30/15	
I hereby certify that the information	above is true and complete to the b	est of my knowledg	ge and belief.	Real Providence
SIGNATURE	-	Regulatory Analyst	DATE:	5/20/16
Type or print name: Stormi Da	Annes	s:sdavis@conch	12 C	: (575) 748-6946
For State Use Only	Petroleum Engineer			
APPROVED BY:	Early TITLE DATE 03/31/08			
Conditions of Approval (if any):			DAIL_C	