Surface Use Plan COG Operating LLC Deerstalker Federal Com #1H SHL: 25' FNL & 430' FEL Section 8, T25S, R35E

ULA

BHL: 2310' FSL & 380' FEL Section 32, T24S, R35E Lea County, New Mexico ULI

#### SURFACE USE AND OPERATING PLAN

## 1. Existing & Proposed Access Roads

- A. The well site survey and elevation plat for the proposed well is attached with this application. It was staked by Harcrow Surveying, Artesia, NM.
- B. All roads to the location are shown on the Location Verification Map Exhibit 2. The existing lease roads are illustrated and are adequate for travel during drilling and production operations. Upgrading existing roads prior to drilling the well will be done where necessary. The road route to the well site is depicted in Exhibit #2. The road shown in Exhibit #2 will be used to access the well.
- C. Directions to location: See 600 x 600 plat
- D. Based on current road maintenance performed on other roads serving existing wells, we anticipate maintaining the lease roads leading to the proposed well pad at least once a year on dry conditions and twice a year in wetter conditions.

# 2. Proposed Access Road:

The Location Verification Map shows that 9872' of new access road was required for this location. If any road is required it will be constructed as follows:

The maximum width of the running surface will be 14'. The road will be crowned, ditched and constructed of 6' rolled and compacted caliche. Ditches will be at 3:1 slope and 4 feet wide. Water will be diverted where necessary to avoid ponding, prevent erosion, maintain good drainage, and to be consistent with local drainage patterns.

- A. The average grade will be less than 1%.
- B. No turnouts are planned.
- C. No cattleguard, culvert, gates, low water crossings or fence cuts are necessary.
  - 1) Surfacing material consist of native caliche. Caliche will be obtained from the actual well site if available. If not available onsite, candidate source will be caliche pit from Rupert Madera, 524 Antelope Ridge, Jal, NM 88252. 575-395-2912.

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### 3. Location of Existing Well:

The One-Mile Radius Map Exhibit 4 shows existing wells within a one-mile radius of the proposed wellbore.

#### Location of Existing and/or Proposed Facilities:

- A. COG Operating LLC does not operate an oil production facility on this lease
- B. If the well is productive, contemplated facilities will be as follows:
  - 1) A tank battery and facilities will be constructed as shown on Exhibit 3.
  - 2) The tank battery and facilities including all flow lines and piping will be installed according to API specifications.
  - 3) Any additional caliche will be obtained from the actual well site. If caliche does not exist or is not plentiful from the well site, If not available onsite, candidate source will be caliche pit from Rupert Madera, 524 Antelope Ridge, Jal, NM 88252. 575-395-2912.
  - 4) Any additional construction materials were purchased from contractors.
  - 5) It will be necessary to run electric power if this well is productive. Power will be provided by Xcel Energy and they will submit a separate plan and ROW for service to the well location.
  - 6) If the well is productive, rehabilitation plans will include the following:
  - The original topsoil from the well site will be returned to the location, and the site will be re-contoured as close as possible to the original site.

#### 4. Location and Type of Water Supply:

The well will be drilled with combination brine and fresh water mud system as outlined in the drilling program. The water will be obtained from a private source Glenn's Water Well Service., P O Box 692, Tatum NM, 575-398-2424. No water well will be drilled on the location. No water well will be drilled on the location.

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#### 5. Source of Construction Materials and Location "Turn-Over" Procedure:

Obtaining caliche: One primary way of obtaining caliche to build locations and roads will be by "turning over" the location. This means, caliche will be obtained from the actual well site. Amount will vary for each pad. The procedure below has been approved by BLM personnel:

- Equipment that was needed to construct the proposed location was as follows: Two A. dozers to flip the site for caliche and to move topsoil, one blade to level the surface, one morograder to roll and compact this site, one backhoe to dig the cellar, one water truck to water location and dust abatement and two dump trucks to haul surface material. If caliche is not available onsite and have to haul caliche from a private pit, in addition to equipment mentioned above we will have 10 belly dumps and one front end loader.
- B. The time line to complete construction was approximately 10 days.
- C. The top 6 inches of topsoil is pushed off and stockpiled along the side of the location.
- D. An approximate 160' X 160' area is used within the proposed well site to remove caliche.
- E. Subsoil is removed and stockpiled within the surveyed well pad.
- F. When caliche is found, material will be stock piled within the pad site to build the location and road.
- G. Then subsoil is pushed back in the hole and caliche is spread accordingly across entire location and road.
- Once well is drilled, the stock piled top soil will be used for interim reclamation and H. spread along areas where caliche is picked up and the location size is reduced.
- I. Neither caliche, nor subsoil will be stock piled outside of the well pad. Topsoil will be stockpiled along the edge of the pad as depicted in the Well Site Layout or survey plat.

Caliche will be obtained from the actual well site if available. If not available onsite, candidate source will be caliche pit from Rupert Madera, 524 Antelope Ridge, Jal, NM 88252. 575-395-2912.

# 6. Methods of Handling Water Disposal:

A. The well will be drilled utilizing a closed loop mud system. Drill cuttings will be held in roll-off style mud boxes and taken to R360's disposal site located at 4507 West Carlsbad Highway, Hobbs, NM 88240.

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UL A

- В. Drilling fluids will be contained in steel mud pits and taken to R360's disposal site located at 4507 West Carlsbad Highway, Hobbs, NM 88240.
- C. Water produced from the well during completion will be held temporarily in steel tanks and then taken to an NMOCD approved commercial disposal facility. R360's disposal site located at 4507 West Carlsbad Highway, Hobbs, NM 88240.
- D. It is anticipated that the disposal of produced water will be trucked to and possibly piped to a commercial SWD facility, likely the Madera SWD #1 facility located in Section 14. T24S. R34E.
- Garbage and trash produced during drilling or completion operations will be collected in E. a trash bin and hauled to an approved landfill-Lea Landfill LLC. Located at Mile Marker 64, Highway 62-180 East, P O Box 3247, Carlsbad, NM 88221. No toxic waste or hazardous chemicals will be produced by this operation.
- F. Human waste and grey water will need to be properly contained and disposed of. Proper disposal and elimination of waste and grey water may include but are not limited to portable septic systems and/or portable waste gathering systems (i.e. portable toilets).
- After the rig is moved out and the well is either completed or abandoned, all waste G. materials will be cleaned up within 30 days. In the event of a dry hole only a dry hole marker will remain.

## 7. Ancillary Facilities:

No airstrip, campsite or other facilities will be built as a result of the operation on this well.

#### 8. Well Site Layout:

- The drill pad layout, with elevations staked by Harcrow Surveying, is shown in the A. Elevation Plat. Dimensions of the pad and pits are shown on the Rig Layout. V door direction is East. Topsoil, if available, will be stockpiled per BLM specifications. Because the pad is almost level no major cuts will be required.
- В. The Rig Layout Closed-Loop exhibit shows the proposed orientation of closed loop system and access road. No permanent living facilities are planned, but a temporary foreman/toolpusher's trailer will be on location during the drilling operations.

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A. Interim Reclamation will take place within six months after the well has been completed. The pad will be downsized by reclaiming the areas not needed for production operations. The portions of the pad that are not needed for production operations will be re-contoured to its original state as much as possible. The caliche that is removed will be reused to either build another pad site or for road repairs within the lease. The stockpiled topsoil will then be spread out reclaimed area and reseeded with a BLM approved seed mixture. In the event that the well must be worked over or maintained, it may be necessary to drive, park, and/or operate machinery on reclaimed land. This area will be repaired or reclaimed after work is complete.

B. Final Reclamation: Upon plugging and abandoning the well all caliche for well pad and lease road will be removed and surface will be recountoured to reflect its surroundings as much as possible within six months. Caliche will be recycled for road repair or reused for another well pad within the lease. If any topsoil remains, it will be spread out and the area will be re-seeded with a BLM approved mixture and re-vegetated as per BLM orders. When required by BLM, the well pad site will be restored to match pre-construction grades.

#### 10. Sedimentation and Erosion Control

Approximately 200' of straw waddles will be placed on the North side and 200' on the South side to reduce sediment impacts to fragile/sensitive soils.

## 11. Surface Ownership:

- A. The surface is multiple uses with the primary uses of the region for grazing of livestock and the production of oil and gas.
- B. The surface owner is Rupert Madera, 524 Antelope Ridge, Jal NM 88252. COG has a surface use agreement with the land owner.
- C. The proposed road routes and surface location will be restored as directed by the BLM.

#### 12. Other Information:

- A. The area around the well site is grassland and the topsoil is sandy. The vegetation is moderately sparse with native prairie grasses, some mesquite and shinnery oak. No wildlife was observed but it is likely that mule deer, rabbits, coyotes and rodents traverse the area.
- B. There is no permanent or live water in the immediate area.

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- B. There is no permanent or live water in the immediate area.
- C. There are no dwellings within 2 miles of this location.
- D. If needed, a Cultural Resources Examination is being prepared by Boone Arch Services of NM, LLC., 2030 North Canal, Carlsbad, New Mexico, 88220, phone # 575-885-1352 and the results will be forwarded to your office in the near future. Otherwise, COG will be participating in the Permian Basin MOA Program.

### 13. Bond Coverage:

Bond Coverage is Statewide Bonds # NMB000740 and NMB000215

## 14. Lessee's and Operator's Representative:

The COG Operating LLC representative responsible for assuring compliance with the surface use plan is as follows:

Sheryl Baker

Drilling Superintendent

COG Operating LLC

2208 West Main Street

Artesia, NM 88210

Phone (575) 748-6940 (office)

(432) 934-1873 (cell)

Ray Peterson

Drilling Manager

COG Operating LLC

One Concho Center

600 W Illinois Ave

Midland, TX 79701

Phone (432) 685-4304 (office)

(432) 818-2254 (business)

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#### **OPERATOR CERTIFICATION**

Signed:

Printed Name: Melanie J. Wilson Position: Regulatory Coordinator

Address: 2208 W. Main Street, Artesia, NM 88210

Telephone: (575) 748-6940

Field Representative (if not above signatory): Rand French

E-mail: mwilson@concho.com

Run Time:

07:35 AM

# DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Run Date:

12/10/2015 Page 1 of 1

#### LLD ACREAGE REPORT

Admin State:

NM

Geo State:

NM

MTR:

23 0250S 0350E

Section:

005

| _NE | NW | SW | SE |
|-----|----|----|----|
|     |    |    |    |

| Sur Ty | pe Sur No | Lld Suff |    |    | EWWE |  |
|--------|-----------|----------|----|----|------|--|
| A      |           |          |    |    | XXXX |  |
| L      | 1         |          |    |    |      |  |
| L      | 2         |          | -X |    |      |  |
| L      | 3         |          |    | X  |      |  |
| L      | 4         |          |    | -X |      |  |
|        |           |          |    |    |      |  |

Sur Note Flg Surf

480.000 40.820 40.700 40.580

Section 005 Total:

642.560

642.560

40.460

MTR Total Exluding Survey Notes C/D/R

and Sub Surf = Y

Grand Total Excluding Survey Notes C/D/R

and Sub Surf = Y:

642.560

# DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** CASE RECORDATION

Run Time: 02:07 PM

Page 1 of 1

Run Date:

12/08/2015

(MASS) Serial Register Page

01 12-22-1987;101STAT1330;30USC181 ET SE

Case Type 312021: O&G LSE COMP PD -1987

Commodity 459: OIL & GAS Case Disposition: AUTHORIZED

**Total Acres** 

**Serial Number** 

361.400

NMNM-- - 132948

Serial Number: NMNM-- - 132948

Name & Address

Int Rel

% Interest

COG OPERATING LLC

600 W ILLINOIS AVE

MIDLAND TX 797014882

LESSEE

100.000000000

Serial Number: NMNM-- - 132948

| Mer Twp Rng Sec    | STyp | SNr Suff Subdivision | District/Field Office | County | Mgmt Agency         |
|--------------------|------|----------------------|-----------------------|--------|---------------------|
| 23 0250S 0350E 005 | ALIQ | SENE,SENW,S2S2,NESE; | CARLSBAD FIELD OFFICE | LEA    | BUREAU OF LAND MGMT |
| 23 0250S 0350E 005 | LOTS | 1,3;                 | CARLSBAD FIELD OFFICE | LEA    | BUREAU OF LAND MGMT |

Serial Number: NMNM-- - 132948

| Act Date   | Code | Action                 | Action Remark | Pending Office |
|------------|------|------------------------|---------------|----------------|
| 04/16/2014 | 387  | CASE ESTABLISHED       | 201407025;    |                |
| 07/16/2014 | 143  | BONUS BID PAYMENT RECD | \$724.00;     |                |
| 07/16/2014 | 191  | SALE HELD              |               |                |
| 07/16/2014 | 267  | BID RECEIVED           | \$3620000.00; |                |
| 07/25/2014 | 143  | BONUS BID PAYMENT RECD | \$3619276.00; |                |
| 09/16/2014 | 237  | LEASE ISSUED           |               |                |
| 09/16/2014 | 974  | AUTOMATED RECORD VERIF | JA            |                |
| 10/01/2014 | 496  | FUND CODE              | 05;145003     |                |
| 10/01/2014 | 530  | RLTY RATE - 12 1/2%    |               |                |
| 10/01/2014 | 868  | EFFECTIVE DATE         |               |                |
| 09/30/2024 | 763  | EXPIRES                |               |                |
|            |      |                        |               |                |

| Line Nr | Remarks                         | Serial Number: NMNM 132948 |
|---------|---------------------------------|----------------------------|
| 0002    | STIPULATIONS ATTACHED TO LEASE: |                            |

NM-11-LN SPECIAL CULTURAL RESOURCES 0003 SENM-S-22 PRAIRIE CHICKENS 0004 0005 SENM-S-34 ZONE 3 - POD 0006 SENM-S-47 RECLAMATION



No records found.

PLSS Search:

Section(s): 32

Township: 24S

Range: 35E

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.



(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned,

C=the file is

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters) closed)

(In feet)

POD

Sub-

QQQ Code basin County 64 16 4 Sec Tws Rng

Depth Depth Water Well Water Column

C 02388

**POD Number** 

3 05 25S 35E

651467

3558832\*

165

Average Depth to Water:

165 feet

Minimum Depth:

165 feet

Maximum Depth: 165 feet

**Record Count: 1** 

PLSS Search:

Section(s): 5

Township: 25S

Range: 35E

\*UTM location was derived from PLSS - see Help

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No records found.

PLSS Search:

Section(s): 8

Township: 25S

Range: 35E

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(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned,

C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

|            | POD<br>Sub- |        | Q  |    |   |     |     |     |        |          |      |       | Water  |
|------------|-------------|--------|----|----|---|-----|-----|-----|--------|----------|------|-------|--------|
| POD Number | Code basin  | County | 64 | 16 | 4 | Sec | Tws | Rng | X      | Υ        | Well | Water | Column |
| C 02296    | CUB         | LE     | 1  | 3  | 2 | 18  | 25S | 35E | 650398 | 3556305* | 300  | 230   | 70     |
| C 02297    | CUB         | LE     | 2  | 2  | 1 | 21  | 25S | 35E | 653436 | 3555140* | 300  | 230   | 70     |
| C 02298    | CUB         | LE     | 2  | 2  | 1 | 21  | 258 | 35E | 653436 | 3555140* | 250  | 205   | 45     |
| C 02388    |             | LE     |    |    | 3 | 05  | 258 | 35E | 651467 | 3558832* | 180  | 165   | 15     |
| CP 00178   |             | LE     | 2  | 1  | 1 | 24  | 258 | 35E | 657867 | 3555206* | 240  |       |        |
| CP 00183   |             | LE     | 4  | 2  | 3 | 13  | 258 | 35E | 658256 | 3555818* | 240  |       |        |

Average Depth to Water: 207 feet

> Minimum Depth: 165 feet

> Maximum Depth: 230 feet

**Record Count: 6** 

PLSS Search:

Township: 25S Range: 35E



(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned,

C=the file is closed)

(quarters are smallest to largest) (NAD83 UTM in meters)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(In feet)

| POD Number    | POD<br>Sub-<br>Code basin County | AND D | Q<br>16 | 1000 |    | Tws | Rng | X      | Y         |      | Depth<br>Water | Water<br>Column |
|---------------|----------------------------------|-------|---------|------|----|-----|-----|--------|-----------|------|----------------|-----------------|
| CP 00365      | XX                               | 3     | 3       | 1    | 10 | 248 | 35E | 654253 | 3567431*  | 190  |                |                 |
| CP 00573      | LE                               | 1     | 4       | 1    | 10 | 248 | 35E | 654657 | 3567638*  | 405  | 300            | 105             |
| CP 00839      | LE                               |       | 4       | 3    | 30 | 248 | 35E | 650017 | 3561833*  | 175  |                |                 |
| CP 00842      | LE                               |       | 2       | 4    | 24 | 248 | 35E | 658834 | 3563982*  | 130  |                | 13.3            |
| CP 00845      | LE                               |       | 1       | 3    | 10 | 248 | 35E | 654360 | 3567130*  | 190  |                |                 |
| CP 01056 POD1 | LE                               | 4     | 4       | 3    | 02 | 248 | 35E | 656465 | 3568304   | 5396 | 4399           | 997             |
| CP 01057 POD1 | LE                               | 4     | 2       | 3    | 02 | 248 | 35E | 656464 | 3568762   | 5390 | 4365           | 1025            |
| CP 01513 POD1 | LE                               | 3     | 3       | 1    | 10 | 248 | 35E | 654184 | 3567350   | 186  | 178            | 8               |
| P 04623 POD4  | RO                               | 2     | 2       | 4    | 14 | 248 | 35E | 653797 | 3787492 🌑 | 250  |                |                 |

Average Depth to Water: 2310 feet

Minimum Depth: 178 feet

Maximum Depth: 4399 feet

**Record Count: 9** 

**PLSS Search:** 

Township: 24S Range: 35E