Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		WELL API NO.	Levised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION		30-025-42859	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Leas	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE 6. State Oil & Gas Lease	FEE/
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			3153	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit A	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLOY BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM COLD) FOR SUCH			Bridge State Uni	it /
1. Type of Well: Oil Well	Gas Well Other MAR 1 4 2016		8. Well Number 701H	
Name of Operator EOG Resources, Inc.			9. OGRID Number 7377	
3. Address of Operator P.O. Pow 2367, Midland, TV, 70703		10. Pool name or Wildcat		
P.O. Box 2267 Midland, TX 79702 Rock Lake; Wolfcamp				
4. Well Location Unit Letter	250 feet from the South	line and 330	feet from the V	Vest
Section 20		inge 35E		ty Lea
2017年1月1日 1月1日 1月1日 1月1日 1月1日 1月1日 1月1日 1月1日	11. Elevation (Show whether DR,			
3573' GR				
12 Charle	Annuamieta Day ta Indiaeta N	otuma of Notice	Damant on Other Date	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRII				RING CASING
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AN PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB			Α Δ	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
3/2/16 TD at 16252' MD.				
3/3/16 Ran 2 jts 5", 23.2#, HCP110 LTC shoe track from 16141' to 16235'.				
Ran 149 jts 5", 23.2#, T95 NSCC casing from 10338' to 16100'.				
Ran 236 jts 5-1/2", 23#, HCP110 JFE Bear to 10336'. Cemented w/ 629 sx 50/50 POZ Class H cement, 14.4 ppg, 1.23 CFS yield.				
TOC TBD.				
3/5/16				
Spud Date: 1/08/16	Rig Release Da	te: 3/05/16		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
I hereby certify that the information above is true and complete to the best of my knowledge and benef.				
IGNATURE Stan Wagner TITLE Regulatory Analysis		DATE	3/08/2016	
Stan Wagner		PHONE:	432-686-3689	
Type or print name E-mail address:		PHONE:		
Petroleum Engineer				06/2/11
APPROVED BY:				

for