Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District I – (575) 393-6161 HOBD Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	WELL API NO. 30-025-31424
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 JUN 0 2 20 EL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 Scarte Fo. NIM 87505	STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505	State of New Mexico A-1212-0002
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	South Hobbs Unit
1. Type of Well: Oil Well Gas Well Other Injection	8. Well Number 238
Name of Operator Occidental Permian Ltd.	9. OGRID Number 157984
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 4294, Houston, TX 77210	Hobbs (G/SA)
4. Well Location	
Unit Letter O: 660 feet from the South line and	
Section 4 Township 19S Range 38E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3620' KB	
12. Check Appropriate Box to Indicate Nature of Notice,	Panert or Other Data
12. Check Appropriate Box to indicate Nature of Notice,	Report of Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRI PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT	_
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	I JOB
CLOSED-LOOP SYSTEM	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Cor	mpletions: Attach wellbore diagram of
proposed completion or recompletion. (4/25/2016) MIRU, killed well, ND WH, NUBOP, unset injection pkr. POOH w/ inject	ion pkr 130 its the PIU w/ 4 3/" bit 120 its the
to 4200', circ well clean and POOH w/ tools. RIH and set CIBP @4120', mixed and de	
csg: 4072'-4080', 4068'-4070'. RIH w/ treating pkr and set @ 4050', tested to 600 p	·
bbls of 10# BW, flushed tbg w/ 30 BBLs 10# BW. Unset and POOH w/ treating pkr, F	
½" on/off tool, 128 jts tbg, latched on to pkr, and spaced out tbg w/ subs. Pressure	
1000 psi and both held. RD workfloor, NDBOP, NU wellhead, Ran MIT for NMOCD,	
1000 psi. RD PU, cleaned location, MO location.	pumped 50 bbcs 10 # bw @ 1.5 bbcs/mm w/
1000 psi. No Fo, cleaned location, Wo location.	
Spud Date: 4/25/2016 Rig Release Date: 4/29/2016	5
I hereby certify that the information above is true and complete to the best of my knowledge	a and haliaf
Thereby certify that the information above is true and complete to the best of my knowledge	e and benef.
1	/ 1
SIGNATURE Accel hatchil TITLE Regulatory Specialist	DATE 5/31/16
Sarah Mitchell	742 366 E460
Type or print name Sarah Mitchell E-mail address: sarah_mitchell@d	pHONE: 713-366-5469
For State Use Only	
APPROVED BY: Y Way State MITTLE DISC SUR	2016 DATE 6/6/2016
Conditions of Approval (if any):	
U	

