

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

HOBBS OCD

OIL CONSERVATION DIVISION

JUN 06 2016
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-11457
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> Federal
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Langlie Jal Unit
8. Well Number 48
9. OGRID Number 17213
10. Pool name or Wildcat Langlie Mattix; 7 Rivers-Queen -Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
PENROC OIL CORPORATION

3. Address of Operator
PO BOX 2769, HOBBS, NM 88241

4. Well Location

Unit Letter E : 1980 feet from the North line and 660 feet from the West line
Section 5 Township 25S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3241 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT F

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING/CEMENT JOB ☐

INT TO PA ☒
P&A NR ☐
P&A R ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Previous operator(s) have reported drilling out CIBP and returning this well to production in January 2014. Based on files (including NMOCD) well produced 21 bo in Jan 2014 and nothing since then. There is no surface equipment on the well. Plans are to RU, confirm PBTD. If no plug, set CIBP @ 3285'. PU 3285' of work string. Circulate hole w/ 10# gelled brine. TOH. Perforate squeeze holes @ 1800'. Squeeze 30 sxs Class 'C'. Perforate squeeze holes @ 1210' and squeeze 30 sxs. Set surface 10 sxs. Surface plug. Cut off well head. RD. Cut off anchors. Install DHM. Clean location.

Spud Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE 06/06/2016

Type or print name M.Y. Merchant E-mail address: mymerch@penrocoil.com PHONE: 575-492-1236

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

FOR RECORD ONLY

Pending approval from BLM
mwloas 6/7/16

